



Railroad Commission of Texas

Website Queries

How to Stay in Compliance

July 20, 2021

The meeting will begin shortly.





Website Queries How to Stay in Compliance

Trisha Fleming

July 2021



Power Point Presentation



This presentation is available for download from the RRC website at <https://www.rrc.texas.gov/oil-and-gas/workshops-and-conferences/rrc-regulatory-webinars/regulatory-webinars-2021-schedule/>

Class Synopsis



This presentation will summarize the following queries that are related to the Well Compliance Department:

- proration schedules
- gas and oil well supplements
- online research queries
 - Completions
 - Field Rules
 - New lease number
 - P-4 Gatherer/Purchaser
 - Proration Schedules (Oil and Gas)
 - Severance

Oil & Gas Proration Schedules



The Proration Schedules are available by:

- Operator
- Field
- Gatherer
- Purchaser

Schedules are updated on a monthly basis.

Accessing Proration Schedules



The screenshot shows the homepage of the Railroad Commission of Texas website. At the top left is the RRC logo with the tagline "LEADING TEXAS ENERGY OIL & GAS • COAL • PIPELINES". To the right is a search bar with the text "Content Search" and a "GO" button. Further right is a red banner that says "RRC APPLICATIONS". Below the search bar is a navigation menu with the following items: "ABOUT US", "RESOURCES", "FORMS", "EVENTS", "COMPLAINTS", "ACCIDENTS", and "CONTACT US". The main content area features a large blue banner celebrating the RRC's 130th anniversary, with the text "The RRC is celebrating 130 years of serving Texas!" and a "Read this story" link. To the right of the banner is a red sidebar listing three commissioners: Christi Craddick (Chairman), Wayne Christian (Commissioner), and Jim Wright (Commissioner). At the bottom of the page is a row of seven blue circular icons representing different energy sectors: Oil & Gas (highlighted with a red border), Pipeline Safety, Alternative Fuels, Surface Mining, Gas Services, Hearings, and Legal.

Accessing Schedule By Operator



The screenshot shows the website interface for the Railroad Commission of Texas. At the top left is the logo for "LEADING TEXAS ENERGY OIL & GAS • COAL • PIPELINES". To the right is a "Content Search" box. The main navigation menu includes "ABOUT US", "RESOURCES", "FORMS", "EVENTS", "COMPLAINTS", and "ACC". A vertical sidebar on the left contains icons for various services. The main content area is titled "Home" and features a large blue banner for "Oil & Gas" with the text "Regulating the exploration, production, & transportation of oil and natural gas in Texas". Below the banner are two columns of links. The left column, titled "PRORATION SCHEDULES", lists "By Gatherer", "By Operator" (highlighted with a red box), "By Field", "By Purchaser", "Schedule Codes - Oil Wells", and "Schedule Codes - Gas Wells". The right column, titled "POPULAR LINKS", lists "Drones", "Manuals", "Map Products", "Operator Information", "Publications and Notices", "Texas Severance Tax Incentives", "Rules", and "Workshops and Conferences".

Selecting Month by Operator



LEADING TEXAS ENERGY
OIL & GAS • COAL • PIPELINES

Content Search

RRC APPLICATIONS

ABOUT US ▾ RESOURCES ▾ FORMS EVENTS ▾ COMPLAINTS ACCIDENTS ▾ CONTACT US

Home / Oil and Gas / Research and Statistics / Proration Schedules

By Operator

Listing of all wells on schedule by the company listed as operator of record

The Proration Schedule Archives Listed by Operator begin with the June 2013 Schedules. The schedules for prior months are available on microfiche in Central Records. Central Records may be contacted at ims@rrc.texas.gov or 512-463-6882.

2021	2020	2019	2018
January 2021	January 2020	January 2019	January 2018
February 2021	February 2020	February 2019	February 2018
March 2021	March 2020	March 2019	March 2018
April 2021	April 2020	April 2019	April 2018
May 2021	May 2020	May 2019	May 2018
June 2021	June 2020	June 2019	June 2018
	July 2020	July 2019	July 2018
	August 2020	August 2019	August 2018
	September 2020	September 2019	September 2018
	October 2020	October 2019	October 2018
	November 2020	November 2019	November 2018
	December 2020	December 2019	December 2018

PRORATION SCHEDULES

-
-
-
-

Selecting Schedule by Operator



Content Search

LEADING TEXAS ENERGY
OIL & GAS • COAL • PIPELINES

ABOUT US ▾ RESOURCES ▾ FORMS EVENTS ▾ COMPLAINTS ACCIDENTS ▾ CONTACT US

Home / Oil and Gas / Research and Statistics / Proration Schedules / Operator / 2021 Operator Archive

May 2021

Operator

The following are the proration schedules listed by operator for the month of May 2021. These schedules will be updated on a monthly basis. Only initial calculated allowables are represented and any allowable revisions during the month will not be reflected in this file.

This proration schedule view does not list individual wells for leases with unit allowables. To view all wells on a lease with a unit, reference the Proration Schedule by Field.

NOTE: Many of these files are large. To find specific information on a web page you can search the file with your internet browser. To print a page, we suggest that you change your print settings to landscape with the minimal amount of margins.

If you have any questions or comments, contact the Oil & Gas Division at prorationunit@rrc.texas.gov.

The Proration Schedule Archives begins with the June 2013 Schedules. The schedules for prior months are available on microfiche in Central Records. Central Records may be contacted at ims@rrc.texas.gov or 512-463-6882.

A	B	C	D	E	F	G	H	I	J	K	L	M	
N	O	P	Q	R	S	T	U	V	W	X	Y	Z	1-8

Proration Schedule by Operator



OIL AND GAS PRORATION SCHEDULE LISTED BY OPERATOR										MAY 2021	
A + INVESTMENTS A TEXAS LLC					STATUS DATE 03012021						
PO BOX 1607					UPDATED THRU 04/28/2021						
GEORGE WEST TX 78022					DAYS 30 FACTOR 100						
GAS-WELLS					GAS ALLOW						
DIST	FIELD NAME	I.D.	LEASE NAME	WELL	MO.	MCF	STATUS				

02	CHAPA, EAST (9500)		140659 EL PASO NATURAL	1	1482	EXT					
02	CHAPA, EAST (12,400)		172853 EL PASO NATURAL	6	INJECT						

OIL AND GAS PRORATION SCHEDULE LISTED BY OPERATOR										MAY 2021	
A & B OIL					STATUS DATE 03012021						
BOX 1505					UPDATED THRU 04/28/2021						
MONAHANS TX 79756					DAYS 30 FACTOR 100						
OIL-WELLS					MONTHLY-ALLOW						
DIST	FIELD/LEASE NAME	LSE	MOV-BAL	REC #	OIL(BBL)	GAS(MCF)	OIL(BBL)	GAS(MCF)			

08	ROXIE (YATES)										
	REED, ELIZABETH	24741	303	1	9#	168	279	5208			
	WARD, SOUTH										
	PORTER, H. J.	07244	350	1	5#	100	155	3100			
					2	3 M	100X	93 3100			
					LEASE TOTALS		248	6200			

OIL AND GAS PRORATION SCHEDULE LISTED BY OPERATOR										MAY 2021	
A & C OIL COMPANY, LLC					STATUS DATE 03012021						
PO BOX 641					UPDATED THRU 04/28/2021						
STOCKDALE TX 78160					DAYS 30 FACTOR 100						
OIL-WELLS					MONTHLY-ALLOW						
DIST	FIELD/LEASE NAME	LSE	MOV-BAL	REC #	OIL(BBL)	GAS(MCF)	OIL(BBL)	GAS(MCF)			

01	FLORESVILLE, EAST										
	E. FLORESVILLE	03392	33	1	21#	2090	651	64790			
	FLORESVILLE, E. (MIDWAY)										
	HARDY, B. B.	04505	36	2	1#	156	31	4836			
					3	1#	156	31 4836			
					LEASE TOTALS		62	9672			

Accessing Schedule by Field



The screenshot shows the website for the Railroad Commission of Texas, specifically the Oil & Gas section. The page has a blue header with the RRC logo and navigation links: ABOUT US, RESOURCES, FORMS, EVENTS, COMPLAINTS, and ACCIDENTS. A search bar is located in the top right. The main content area features a large blue banner with the text "Oil & Gas" and "Regulating the exploration, production, & transportation of oil and natural gas in Texas". Below the banner, there are two columns of links. The left column is titled "PRORATION SCHEDULES" and includes links for "By Gatherer", "By Operator", "By Field" (highlighted with a red box), "By Purchaser", "Schedule Codes - Oil Wells", and "Schedule Codes - Gas Wells". The right column is titled "POPULAR LINKS" and includes links for "Drones", "Manuals", "Map Products", "Operator Information", "Publications and Notices", "Texas Severance Tax Incentives", "Rules", and "Workshops and Conferences".

Content Search

LEADING TEXAS ENERGY
OIL & GAS • COAL • PIPELINES

ABOUT US ▾ RESOURCES ▾ FORMS EVENTS ▾ COMPLAINTS ACCIDENTS ▾

Home

Oil & Gas

Regulating the exploration, production, & transportation of oil and natural gas in Texas

PRORATION SCHEDULES

- By Gatherer
- By Operator
- By Field**
- By Purchaser
- Schedule Codes - Oil Wells
- Schedule Codes - Gas Wells

POPULAR LINKS

- Drones
- Manuals
- Map Products
- Operator Information
- Publications and Notices
- Texas Severance Tax Incentives
- Rules
- Workshops and Conferences

Select Schedule by Field Month



Leading Texas Energy
OIL & GAS • COAL • REFINES

Content Search

RRR APPLICATIONS

ABOUT US ▾ RESOURCES ▾ FORMS EVENTS ▾ COMPLAINTS ACCIDENTS ▾ CONTACT US

Home / Oil and Gas / Research and Statistics / Proration Schedules

By Field

Listing of all wells on schedule by the field in which the well(s) is completed

The Proration Schedule Archives Listed by Field begin with the May 2013 Schedules. The schedules for prior months are available on microfiche in Central Records. Central Records may be contacted at ims@rrc.texas.gov or 512-463-6882.

2021	2020	2019	2018
January 2021	January 2020	January 2019	January 2018
February 2021	February 2020	February 2019	February 2018
March 2021	March 2020	March 2019	March 2018
April 2021	April 2020	April 2019	April 2018
May 2021	May 2020	May 2019	May 2018
June 2021	June 2020	June 2019	June 2018
	July 2020	July 2019	July 2018
	August 2020	August 2019	August 2018
	September 2020	September 2019	September 2018
	October 2020	October 2019	October 2018
	November 2020	November 2019	November 2018
	December 2020	December 2019	December 2018

PRORATION SCHEDULES

- [By Gatherer](#)
- [By Operator](#)
- [By Field](#)
- [By Purchaser](#)

Selecting Schedule District



Content Search

LEADING TEXAS ENERGY
OIL & GAS • COAL • PETROLEUM

ABOUT US ▾ RESOURCES ▾ FORMS EVENTS ▾ COMPLAINTS ACCIDENTS ▾ CONTACT US

Home / Oil and Gas / Research and Statistics / Proration Schedules / Field / 2021 Field Archive

May 2021

Field

Gas Proration Schedules

Gas District 1	Gas District 2	Gas District 3	Gas District 4	Gas District 5	Gas District 6
Gas District 7B	Gas District 7C	Gas District 8	Gas District 8A	Gas District 9	Gas District 10

Oil Proration Schedules

Oil District 1	Oil District 2	Oil District 3	Oil District 4	Oil District 5	Oil District 6	
Oil District 6E	Oil District 7B	Oil District 7C	Oil District 8	Oil District 8A	Oil District 9	Oil District 10

Proration Schedule Explained



Oil Proration Schedule

Below, is a copy of an actual oil proration schedule listed by field. Each item is shown in detail and is identified as to its purpose.

JENKINS, S. (CLEARFORK, LO.) 46136200 GAINES ,DEPTH: 7188 8 100.0% LAND
 CUMULATIVE PROD- 129684

DISC: 02/15/82 ,GRAV: 41.3 ,RATIO: 2000-1 ,ALLOW: 198 ,SPAC: 660/1320
 WELL STATUS TEST (FORM W-10) JUN - NOV DUE DEC 1 EFFECTIVE JAN 1
 ACRES: 80 ,TOL: 40 LAST WELL ,DIAG: 3250 ,CASING: T.O.W.R.
 ALLOC: 100% ACRES (FACTOR) 2.4750

WELL	DEPTH	POTE	ACRES	GOR	TRANS	OIL	GAS	WELL	REMARKS	ALLOW	P	N	@	X	T	DATE	WATR	CTY	NUMBER	API
HUB-CAP OIL COMPANY 406330 P-5																				
54182 TOMOORE GENEC 35 155 105 0 55 0																				
1 7248 P 5.0 80.00 5# 396 ONE WELL LEASE 155 P 5 0 071406 3 155 165-32428																				
NEWFIELD EXPL. MID-CON. INC 606616 P-5																				
63813 MOORE ET AL NAVAJ 173 156 105 0 169 0																				
1 7188 P 6.0 80.00 85 6# 396 ONE WELL LEASE 166 P 5 0 110486 8 165 185-32162																				

WELLS: 2-PRO, 0-EX, 2-TOT ,OIL: 11-PRO, 0-EX, 11-TOT ,GAS: 792-PRO, 0-EX, 792-TOT

FIELD NAME (ZONE)

FIELD #

DISCOVERY COUNTY

LOWEST PERC. OF DISCOVERY WELL

CODE FOR ALLOC. FORMULA

(NOT OFFSHORE) OIL PROD. SINCE DISC

JENKINS, S. (CLEARFORK, LO.)

46136200

GAINES

DEPTH: 7188

8

100.0% LAND

129684

EFF. DATE OF ALLOW. OF DISC. WELL

OIL GRAVITY OF DISC. WELL

RATIO FOR CALC. GAS LIMIT

TOP OIL ALLOW. PER DAY PER WELL

MIN. DISTANCE TO / MIN. DISTANCE LSE LINE BETWEEN WELLS (WITHOUT RULE 37 APPROVAL)

DISC: 02/15/82 ,

GRAV: 41.3

RATIO: 2000-1

ALLOW: 198

SPAC: 660/1320

PRORATION UNIT SIZE (REGULAR)

TOLERANCE ACREAGE

DIAGONAL (CORNER TO CORNER)

BASIS FOR CASING REQUIREMENT

WELL STATUS TEST (FORM W-10)

JUN - NOV

DUE DEC 1

EFFECTIVE JAN 1

ACRES: 80 ,

TOL: 40 LAST WELL ,

DIAG: 3250

CASING: T.O.W.R.

ALLOCATION FORMULA

ACREAGE FACTOR

ALLOC: 100% ACRES

(FACTOR) 2.4750

Supplements



A supplement is correspondence notifying the operator the status of a well based on forms filed and processed by RRC staff or filed online by the operator.

Receiving Supplements



- Changes to an allowable will be communicated through oil and gas supplements.
- Supplements are generated nightly
- You are encouraged to review all supplements you receive very carefully.

How to Read a Supplement



- If the well is in compliance a numeric allowable will be reflected.
- If the well is deficient a non-numeric allowable code will be reflected.
 - Remarks appear at the bottom of the supplement
 - Failure to file all necessary information will result an allowable not being assigned.

Gas Well Allowable Supplement



RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
Gas Well Allowable Supplement

The allowable set forth below supersedes all previous allowables set for this well irrespective of the manner in which such previous allowables were set, unless otherwise noted under "Remarks."

This instrument constitutes authority to produce the well described in compliance with the Statutes of Texas, and the Rules, Regulations and Orders of the Commission applicable thereto from the effective date shown below until the issuance of a new schedule in which the allowable for this well is included.

All gas produced from gas wells must be measured by recording meters. All Gas Volumes are in Thousands of Cubic Feet (MCF) at 14.65 Lbs. Pressure, and Flowing Temperature of 60° Fahrenheit.

GATHERER:

EAGLERIDGE OPERATING, LLC
P O BOX 191447
DALLAS TX 75219

TARGA MIDSTREAM SERVICES LLC
ATTN PROD TAX DEPT 44TH FL
1000 LOUISIANA STR 4300
HOUSTON TX 77002

DEPT NO	WELL ID NO	COUNTY NAME	SUPPLEMENT NO	DATE OF ISSUANCE	CURRENT STATUS	STATUS DATE	OPERATOR NO	
03	275601	DEWITT	692967	04/23/2015		03/01/2015	218462	
WELL NAME		FIELD TYPE: NP	PRELIMINARY	(LEASE NAME)	WELL NO			
EMBARC, HANT (BASNETT BSALS)		52280200	RAYSON WEST GAS UNIT 12H		2			
MONTH DAY YEAR	PREVIOUS ALLOWABLE	NEW ALLOWABLE	POTENTIAL	RELIABILITY	SEP UP SWAB	ACRES	ACRE-FEET	PRODUCTION
02/10/2015	0W	897866X		14523	2990	53.024		40363
03/01/2015	0W	450213X		14523	2990	53.024		
04/01/2015	0W	435690X		14523	2990	53.024		
05/01/2015	0W	0X		14523	2990	53.024		

REMARKS: END PROBLEM RESOLVED ** OPERATOR COPY **

By order of the Railroad Commission of Texas
SEND INQUIRIES TO:
DIRECTOR, PRODUCTION and PRORATION
Oil and Gas Division

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
Gas Well Allowable Supplement

The allowable set forth below supersedes all previous allowables set for this well irrespective of the manner in which such previous allowables were set, unless otherwise noted under "Remarks."

This instrument constitutes authority to produce the well described in compliance with the Statutes of Texas, and the Rules, Regulations and Orders of the Commission applicable thereto from the effective date shown below until the issuance of a new schedule in which the allowable for this well is included.

All gas produced from gas wells must be measured by recording meters. All Gas Volumes are in Thousands of Cubic Feet (MCF) at 14.65 Lbs. Pressure, and Flowing Temperature of 60° Fahrenheit.

GATHERER:

APACHE CORPORATION
ATTN BETH MORGAN OR PATTY WELLS
6120 SOUTH YALE STR 1500
TULSA OK 74136

EMBARC GAS GATHERING, LLC
ATTN EMBARC LEGAL DEPT
PO BOX 24300 MC LR 460
OKLAHOMA CITY OK 73124

DEPT NO	WELL ID NO	COUNTY NAME	SUPPLEMENT NO	DATE OF ISSUANCE	CURRENT STATUS	STATUS DATE	OPERATOR NO	
10	276514	HEMPHILL	700054	04/23/2015		03/01/2015	027200	
WELL NAME		FIELD TYPE: AP	PRELIMINARY	(LEASE NAME)	WELL NO			
LTPROCOM, S.W. (CLEVELAND)		53678250	HANKINS TRTT		11H			
MONTH DAY YEAR	PREVIOUS ALLOWABLE	NEW ALLOWABLE	POTENTIAL	RELIABILITY	SEP UP SWAB	ACRES	ACRE-FEET	PRODUCTION
11/25/2014	0	10476X		1746	588			
12/01/2014	0	54126X		1746	588			
01/01/2015	0	54126X		1746	588			
02/01/2015	0	48888X		1746	588			
03/01/2015	0	54126X		1746	588			
04/01/2015	0	52380X		1746	588			

REMARKS: TR8121814, IP; ** OPERATOR COPY **

By order of the Railroad Commission of Texas
SEND INQUIRIES TO:
DIRECTOR, PRODUCTION and PRORATION
Oil and Gas Division

Oil Well Allowable Supplement



RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION OIL ALLOWABLE SUPPLEMENT

The allowables set forth supersede all previous allowables set forth for this well or wells irrespective of the manner in which such previous allowables were set, unless otherwise noted under "Remarks."
This instrument constitutes authority for the purchaser or gatherer of oil produced from this well or wells, to take the allowable production accumulating or accumulated for the effective date shown until the issuance of a new schedule in which the allowable for this well or wells will be included. The presentation of this instrument, to the operator owning such well, will be authority for the movement of such accumulated production.

OPERATOR: LAREDO PETROLEUM, INC.
15 M 6TH ST STE 900
TULSA OK 74119

GATHERER: JP ENERGY PRODUCTS SUPPLY, LLC
1437 S BOULDER AVE STE 1070
TULSA OK 74119

WELL NO.	WELL NAME	SECTION	COUNTY	DATE OF SERVICE				
08	GARDEN CITY, S. (HOLECAMP)	33998500	GLASSCOCK	04/29/2015				
46034	LACY CREEK 22-27 (ALLOC-B)	2820		979529				
MONTH AND YEAR	WELL NO.	WELL NAME	SECTION	COUNTY	DATE OF SERVICE	WELL ID	CHANGE	LEASE TOTAL
05/2015	08	LACY CREEK 22-27 (ALLOC-B)	2820	GLASSCOCK	04/29/2015			
		Oil Allow				-0-	-0-	19312
		Gas Limit				-0-	-0-	55924
		Oil Allow						
		Gas Limit						

REMARKS:
N-2 N/T/ST TO PRODUCE

OPERATOR COPY

NOTE: Oil Allowables and Gas Limits include transfer amount, except bump transfer when shown.

By order of the Railroad Commission of Texas
SEND INQUIRIES TO: DIRECTOR, PRODUCTION and PROMOTION
Oil and Gas Division

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION OIL ALLOWABLE SUPPLEMENT

The allowables set forth supersede all previous allowables set forth for this well or wells irrespective of the manner in which such previous allowables were set, unless otherwise noted under "Remarks."
This instrument constitutes authority for the purchaser or gatherer of oil produced from this well or wells, to take the allowable production accumulating or accumulated for the effective date shown until the issuance of a new schedule in which the allowable for this well or wells will be included. The presentation of this instrument, to the operator owning such well, will be authority for the movement of such accumulated production.

OPERATOR: EL TORO RESOURCES LLC
1601 NORTHWEST HWY STE 500
OKLAHOMA CITY OK 73118

GATHERER: OULPMARK ENERGY, INC.
ATTN: JUANITA PROCTOR
P O BOX 844
HOUSTON TX 77001

WELL NO.	WELL NAME	SECTION	COUNTY	DATE OF SERVICE				
03	BUTCOE RANCH (EAGLEFORD)	12018200	DAVALLA	04/29/2015				
15262	FERGUSON-MCKNIGHT	5273H		456194				
MONTH AND YEAR	WELL NO.	WELL NAME	SECTION	COUNTY	DATE OF SERVICE	WELL ID	CHANGE	LEASE TOTAL
03/2015	03	BUTCOE RANCH (EAGLEFORD)	12018200	DAVALLA	04/29/2015			
		Oil Allow				392	+651	4278
		Gas Limit				9919907	-0-	78739228
04/2015	03	BUTCOE RANCH (EAGLEFORD)	12018200	DAVALLA	04/29/2015			
		Oil Allow				960	+630	4140
		Gas Limit				9599910	-0-	76199250
05/2015	03	BUTCOE RANCH (EAGLEFORD)	12018200	DAVALLA	04/29/2015			
		Oil Allow				992	+651	4278
		Gas Limit				9919907	-0-	78739228

REMARKS:
W-10

OPERATOR COPY

NOTE: Oil Allowables and Gas Limits include transfer amount, except bump transfer when shown.

By order of the Railroad Commission of Texas
SEND INQUIRIES TO: DIRECTOR, PRODUCTION and PROMOTION
Oil and Gas Division

Online Research Queries



The Online research queries allow external users to search for a variety of data available in reference to oil and gas wells in the state of Texas.

Accessing the Research Queries



The screenshot shows the Railroad Commission of Texas website. At the top left is the RRC logo with the tagline "LEADING TEXAS ENERGY". A navigation menu includes "ABOUT US", "RESOURCES", "FORMS", "EVENTS", "COMPLAINTS", "ACCIDENTS", and "CONTACT US". A search bar is located at the top right. A large banner for "Texas Drilling Permits & Completions Statistics" for May 2021 is featured. Below the banner are icons for various services: OIL & GAS, PIPELINE SAFETY, ALTERNATIVE FUELS, SURFACE MINING, GAS SERVICES, HEARINGS, and LEGAL. A "RECENT ANNOUNCEMENT" section highlights the "Attendance Policy for Alternative Fuel Safety Events" from June 07, 2021. A "COVID-19 RESOURCES AND RESPONSE" section provides information on flexible work policies and in-person filing procedures. At the bottom, a row of blue buttons includes "GIS VIEWER", "QUERIES", "RRC ONLINE", "RULES", "OPEN MEETINGS & Conference Agendas", and "ONLINE PAYMENTS". The "QUERIES" button is highlighted with a red rectangular box.

Online Research Query Home



RRC APPLICATIONS

- ABOUT US ▾
- RESOURCES ▾
- FORMS
- EVENTS ▾
- COMPLAINTS
- ACCIDENTS ▾
- CONTACT US

Home / Resource Center / Research

Research Queries

The links in the boxes allow users to research oil & gas production, drilling permits, well records, gas utility and pipeline information, surface coal/lignite mining permit information and other related queries.

Note: The online research queries are intended for use by individuals needing specific information from the Railroad Commission of Texas. The use of automated tools to retrieve volumes of data can cause severe degradation of Railroad Commission of Texas systems. If the query system detects that data is being retrieved using an automated tool, the Railroad Commission of Texas will end the session for that user.

Requirements for Accessing Online Research Queries

The Railroad Commission of Texas recommends accessing the online research queries using a broadband internet connection (Cable Modem, DSL, Fiber, Wireless, Satellite are common examples). Slow connections may work, but performance may not be desirable.

Adobe Acrobat Reader 9.5 or higher should be used AND one of the following browsers:

- Microsoft Internet Explorer 10 or higher
- Mozilla Firefox 10 or higher
- Google Chrome 20 or higher
- Apple Safari 5 or higher

Oil & Gas

Type of Query	Learn More	Link	Updated
Brownfield & Voluntary Cleanup Program Imaged Records	Learn More	Launch application	Annually
Completions Query		Launch application	Nightly
Drilling Permit (W-1) Query		Launch application	Nightly
Electronic Document Management System	Learn more	Launch application	Nightly

SELECT A QUERY SYSTEM

- [Oil & Gas](#)
- [Natural Gas Services](#)
- [Pipeline Safety](#)
- [Surface Mining & Reclamation](#)
- [Alternative Fuels](#)

IMPORTANT DISCLAIMER

A "data set" is any set of information electronically generated or stored by Railroad Commission of Texas (Commission) systems, including, but not limited to, the Commission's Geographic Information System, Online Research Query System, or Mainframe System.

The data sets provided by the Online Research Query System are continually being updated and are provided as a public service for

informational purposes only. They are **not** intended to be used as an authoritative public record and have no legal force or effect. Users are responsible for checking the accuracy, completeness, currency, and/or suitability of these data sets themselves.

The Commission specifically disclaims any and all warranties, representations, or endorsements, express or implied, with regard to these data sets, including, but not limited to, the warranties of merchant-ability, fitness for a particular purpose, or non-infringement of privately owned rights.



Available Research Queries




Content Search [GO](#)

[ABOUT US](#) -
 [RESOURCES](#) -
 [FORMS](#) -
 [EVENTS](#) -
 [COMPLAINTS](#) -
 [ACCIDENTS](#) -
 [CONTACT US](#)

Filter this table:

Type of Query	Learn More	Link	Updated
Brownfield & Voluntary Cleanup Program Imaged Records	Learn More	Launch application	Annually
Completions Query		Launch application	Nightly
Drilling Permit (W-1) Query		Launch application	Nightly
Electronic Document Management System	Learn more	Launch application	Nightly
Field Rules Query		Launch application	Nightly
H-10 Annual Disposal/Injection Well Monitoring Report Query		Launch application	Nightly
H-9 Certificate of Compliance Statewide Rule 36		Launch application	Nightly
Inactive Well Aging Report Query	Learn more	Launch application	Monthly
Inactive Well Query		Launch application	Nightly
Injection/Disposal Permit Query	Learn more	Launch application	Nightly
Maps - Public GIS Viewer	Learn more	Launch application	Nightly
New Lease IDs Built Query	Learn more	Launch application	Nightly
Oil & Gas Imaged Records Menu	Learn more	Query Menu	3-6 Months
Organization (P-5) Query	Learn more	Launch application	Nightly
Orphan Well Query		Launch application	Monthly
P-4 Gatherer/Purchaser Query	Learn more	Launch application	Nightly
P-5 Renewal Status Query		Launch application	Nightly
Production Data Query (limited area)	Learn more	Launch application	Monthly
Production Data Query System (PDQ) (Statewide)		Launch application	Monthly
Production Reports Query (Form PR)		Launch application	Nightly
Proration Query (Gas)	Learn more	Launch application	Monthly
Proration Query (Oil)	Learn more	Launch application	Monthly
RRC Online Inspection Lookup (RRC OIL)	Learn more	Launch application	Nightly
RRC Surface Casing Estimator - Bureau of Economic Geology	Learn more	Launch application	Nightly
Severance Query	Learn more	Launch application	Nightly
Well Status Report Query		Launch application	Nightly

Completions Query Overview



The Completions Query is used to find Completion Packages that were filed online. Using this Query allows you to view the all of the forms that were filed with the Packet.

Launch Completions Query



Oil & Gas

Filter this table:

Type of Query	Learn More	Link	Updated
Brownfield & Voluntary Cleanup Program Imaged Records	Learn More	Launch application	Annually
Completions Query		Launch application	Nightly
Drilling Permit (W-1) Query		Launch application	Nightly
Electronic Document Management System	Learn more	Launch application	Nightly
Field Rules Query		Launch application	Nightly
H-10 Annual Disposal/Injection Well Monitoring Report Query		Launch application	Nightly
H-9 Certificate of Compliance Statewide Rule 36		Launch application	Nightly
Inactive Well Aging Report Query	Learn more	Launch application	Monthly
Inactive Well Query		Launch application	Nightly
Injection/Disposal Permit Query	Learn more	Launch application	Nightly
Maps - Public GIS Viewer	Learn more	Launch application	Nightly
New Lease IDs Built Query	Learn more	Launch application	Nightly
Oil & Gas Imaged Records Menu	Learn more	Query Menu	3-6 Months
Organization (P-5) Query	Learn more	Launch application	Nightly
Orphan Well Query		Launch application	Monthly
P-4 Gatherer/Purchaser Query	Learn more	Launch application	Nightly
P-5 Renewal Status Query		Launch application	Nightly
Production Data Query (limited area)	Learn more	Launch application	Monthly

Completions Query Home



RC ONLINE SYSTEM

Oil & Gas Completions

[Completions Home](#) [Help](#)

Well Completions

Completions Package

[Completions Query](#)

[Directional Survey Query](#)

- Completion Reports Data reflects completion packets filed online from November 2, 2009 through present.

Completions Query Search Criteria



RR ONLINE SYSTEM
Oil & Gas Completions
Completions Home Help

Completions Query

Select one or more search criteria below, and click Submit to view the results.
If you select more than one search criteria, all of them have to be true for the Completion record to appear in the results list.

Enter Search Criteria

Date From: MM/DD/YYYY Date To: MM/DD/YYYY
 Select to search by submitted date only. Select "Current Status" of NONE.

Current Status:

District:

Well Type:

Purpose of Filing:

Type of Completion Packet:

Tracking No.:

API No.:

Drilling Permit (DP) No.:

County:

Field No.: Search Field

Filing Operator No.: Search Operator

Lease No.: Search Lease

Wellbore Profile:

The selections below are for **horizontal** wellbore profiles only.
SL Record (Parent) Well Drilling Permit No.:

PSA or Allocation search results will only display records for Completion packets created on or after 11/19/2017.
Production Sharing Agreement (PSA)
Allocation

Stacked Lateral search results will only display records with a DP permitted date on or after 4/16/2013.
Stacked Lateral (SL) Displays child well records.

Disclaimer | RR Online Home | RR Home | Contact

G-1 Completion Query Results



RRC ONLINE SYSTEM

Oil & Gas Completions

[Completions Home](#) [Help](#)

Records Found

[Return To Search](#)

Search Criteria:

- Current Status: All (Approved, Pending Operator Update, Submitted, Work in Progress - Hard Copy Filings Only)
- Lease No.: 287884
- Production Sharing Agreement (PSA): N
- Allocation: N
- Stacked Lateral (SL): N
- Select to search by submitted date only. Select "Current Status" of NONE.: N

1 results

Page: 1 of 1

Page Size: [View All](#)

Tracking No.	Status	Packet Type	API No.	Drilling Permit (DP) No.	Well No.	Submit Date	Filing Operator	Lease No.	Lease Name	Stacked Lateral (SL) Parent/Child Well	SL Parent Well DP No.
213789	Approved	Gas / G-1	389-37501	843766	201AH	09/11/2019	APACHE CORPORATION (027200)	287884	BLACKFOOT STATE UNIT	Child	831754

[Return To Search](#)

[Disclaimer](#) | [RRC Online Home](#) | [RRC Home](#) | [Contact](#)

G-1 Completion Form Summary



RC ONLINE SYSTEM
Oil & Gas Completions
[Completions Home](#) [Help](#)

[Search](#) [Return to List](#) [Detail](#)

Form Summary

Packet Summary Data **Submitted: Online**
 Tracking No.: 213789 **Status: Approved (01/23/2020)**

Operator Name: **APACHE CORPORATION (027200)** Type Of Completion: **New Well**
 Field Name: **ALPINE HIGH (CONS)** Completion or Recompletion Date: **07/06/2019**
 Lease Name: **BLACKFOOT STATE UNIT** Purpose Of Filing: **Initial Potential**
 RRC District No.: **08** Well Type: **Producing**
 RRC Gas ID or Oil Lease No.: **287884** County: **REEVES**
 Well No.: **201AH** Wellbore Profile: **HORIZONTAL**
 API No.: **42-389-37501** Horiz WB Completion Type: **Stacked Lateral**
 Drilling Permit No.: **843766** SL Record (Parent) Well Drilling Permit No.: **831754**
 Field No.: **01942500** Horizontal Depth Severance (feet):
 Submitted: **(09/11/2019)**

For chemical information after February 1, 2012 enter the API Number on the EragFocus Chemical Disclosure Registry.

Form/Attachment	Status	View Form/Attachment
G-1	Certified	View
L-1	Certified	View
P-4 Data	Certified	View
G-5	Certified	View
G-10	Certified	View
GAU LETTER		View
W-15		View
W-15		View
W-15		View
P-12		View
Plat		View
P-16		View
Directional Survey - MWD		View
Directional Survey - Certification		View
Directional Survey - MWD		View
Directional Survey - Certification		View
L-1 Header		View

Public Comments
 [RRC Staff 2019-12-02 13:30:30.184]: EDL=4450 feet, max acres=200, ALPINE HIGH (CONS) oil or gas well; take points: 11600-16055 feet;

Form G-1



RAILROAD COMMISSION OF TEXAS Form G-1
 1781 N. Congress P.O. Box 12967 Austin, Texas 78701-2967
 Status: Approved Date: 01/22/2019
 Tracking No.: 213786

GAS WELL BACK PRESSURE TEST, COMPLETION OR RECOMPLETION REPORT,

OPERATOR INFORMATION
 Operator: APACHE CORPORATION Operator ID: 027200
 Operator: ATTN: REGULATORY SITE 3000 303 VETERANS AIRPARK LN MIDLAND, TX 79705-0006

WELL INFORMATION
 API# 42-309-37501 County: REEVES
 Well: 20144 RRC District: 08
 Lease: BLACKFOOT STATE UNIT Field: ALPINE HIGH (CONS)
 RRC Gas ID: 287854 Field No.: 01942500
 Location: Section 34, Block 07 T7E, Survey: T&P RR COBREMETER, R.C., Acreage: 4324

FILING INFORMATION
 Purpose of Filing: Initial Potential
 Type of Well: New Well
 Well Type: Producing Completion or Recompletion Date: 07/06/2019
 Type of Permit: Permit No.: 543708
 Permit to Drill, Plug Back, or Rule 37 Exemption Date: 06/21/2018
 Field Injection
 O&G Waste Disposal
 Other:

COMPLETION INFORMATION
 Signal: 05/22/2018 Date of first production after rig: 07/06/2019
 Date plug back, deepening, drilling operation: 08/29/2018 Date plug back, deepening, recompletion, drilling operation: 12/14/2018
 Number of producing wells on this lease (this field reservoir) including this: 19 Distance to nearest well in lease & reservoir: 0.0
 Total number of acres in: 716.36 Elevation: 3262 CL
 Total depth TVD: 11170 Total depth MD: 16210
 Plug back depth TVD: Plug back depth MD
 Was directional survey made other than the wellbore? No Rotation sine within surface casing is Cementing Affidavit (Form W-15) Yes
 Recombination or Type of electric or other log(s): Multiple No
 Electric Log Other Description: Gamma Ray (GMM)
 Location of well, relative to nearest lease boundaries of lease on which this well is: 044.0 Feet from the South Line and 103.0 Feet from the West Line of the BLACKFOOT STATE UNIT Lease.
 OR Lease: No

FORMER FIELD (WITH RESERVOIR) & GAS ID OR OIL LEASE NO.
 Field & Reservoir: Gas ID or Oil Lease: Well No.: Prior Service Type:

G1: N/A
 PACKET: N/A

FOR NEW DRILL OR RE-ENTRY, SURFACE CASING DEPTH DETERMINED BY:
 GAU Groundwater Protection Depth: 1850.0 Date: 10/12/2017
 SWR 13 Exception

GAS MEASUREMENT DATA
 Date of: 07/16/2019 Gas measurement method: Mass Flow Meter
 Gas production during test: 9537
 Was the well preflowed for 48 hours? Yes

Run No.	Line Size	Choke Size (in.)	24 Hr. Count	Static Pn or Choke (in.)	Diff (in.)	Flow Temp (°F)	Temp (°F)	Gravity (°API)	Compress (°API)	Volume (MCF/DAY)
1	0.000	0	0.00	0.0	0.0	0.0	0.0000	0.0000	0.000	3179.0

FIELD DATA AND PRESSURE CALCULATIONS
 Gravity (dry): 0.763 Gravity (liquid hydrocarbons) (Dsp): 54.0
 Gas-Liquid Hydro Ratio (CF/Bbl): 19.151 Gravity (mixture): 0.859
 Avg. shut in temp. (°F): 70.0 Bottom hole temp. and °F@: 230.0 °F@: 11170.0 ft

Run	Time of Run (Min.)	Choke Size	Wellhead Pressure	Wellhead Flow Temp (°F)
SHUT-IN	1440	0	2350	100.0
1	4320	.44	1250	148.0

CASING RECORD

Ro	Type of Casing	Casing Hole Size (in.)	Setting Depth Stage Top (ft)	Multi-Stage Top (ft)	Multi-Cement Class	Cement Amount (cu. ft.)	Slurry Volume (cu. ft.)	Top of Cement (ft)	TOC Determined By
1	Surface	13.38	17.10	2044	C	1100	2625.0	0.0	CONCRETE SURFACE
2	Intermediate	9.58	12.10	1046	TX/LT WT	1200	2827.0	1242	Calculation
3	Conventional Production	5.12	8.12	16196	OBAR, TX	2180	4827.0	7567	Calculation

LINER RECORD

Ro	Line Size (in.)	Line Top	Line Bottom	Cement Class	Cement Amount (cu. ft.)	Slurry Volume (cu. ft.)	Top of Cement (ft)	TOC Determined By
N/A								

TUBING RECORD

Ro	Line Size (in.)	Depth Size (ft.)	Packer Depth (ft.)	Type
1	2.76	10584	10578	PRODUCTION

PRODUCTION/INJECTION/DISPOSAL INTERVAL

Ro	Open hole?	From (ft.)	To (ft.)
1	No	L1 11600	16055

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC.

Was hydraulic fracturing treatment used? Yes
 Is well equipped with a downhole actuation sleeve? Yes If yes, actuation pressure: 10900.0
 Production casing test pressure (PSIG): 10900 Actual maximum pressure (PSIG) during fracture: 9956
 Has the hydraulic fracturing fluid disclosure been made? Yes

Ro	Type of Operation	Amount and Kind of Material Used	Depth Interval (ft.)
1	Fracture	SEE FRAC FOCUS	11600.0 - 16055.0

FORMATION RECORD

Formations	Encountered	Depth TVD	Depth MD	Is formation isolated?	Remarks
FORD-DELAWARE	No			No	NOT ENCOUNTERED. DOES NOT EXIST IN AREA
CASTLE	No			No	NOT ENCOUNTERED. DOES NOT EXIST IN AREA
BELL CANYON	Yes	4000.0	4017.0	Yes	
DELAWARE	Yes	4000.0	4017.0	Yes	
DELAWARE CONSOLIDATED GAS	No			No	NOT ENCOUNTERED. DOES NOT EXIST IN AREA
CHERRY CANYON	Yes	4900.0	4981.0	Yes	
BRUSHY CANYON	Yes	6012.0	6033.0	Yes	
BONE SPRINGS	Yes	7007.0	7028.0	Yes	
PERMAN	No			No	NOT ENCOUNTERED. DOES NOT EXIST IN AREA
WOLFCAMP	Yes	9037.0	9059.0	Yes	
ATOKA	Yes	10570.0	10593.0	Yes	
MORROW	Yes	10848.0	10891.0	Yes	
BARNETT	Yes	11059.0	11236.0	Yes	
PENNSYLVANIAN	No			No	TOO DEEP; DID NOT ENCOUNTER
MISSISSIPPIAN	No			No	TOO DEEP; DID NOT ENCOUNTER
DEVONIAN	No			No	TOO DEEP; DID NOT ENCOUNTER
FUSSELMAN	No			No	TOO DEEP; DID NOT ENCOUNTER
ELLENBURGER	No			No	TOO DEEP; DID NOT ENCOUNTER

Do the producing interval of this well produce H₂S with a concentration in excess of 100 ppm? No
 Is the completion being downhole cemented (SWR)? No

REMARKS
 RPH= 24 FT. ROP= 10,535 FT
 THIS WELLBORE IS TO BE THE 4TH STACKED LATERAL (CHILD WELL) TO BE ASSOCIATED WITH THE REPORTING WELLBORE. DPH 831754

PUBLIC COMMENT:
 RRC Staff (01/13/2019 13:30:36) (EIA-403) field, new acreage-005, ALPINE HIGH (CONS) of gas well.
 Issue points: 11600-16055 feet

CASING RECORD:

TUBING RECORD:

PRODUCING/INJECTION/DISPOSAL INTERVAL:

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC.:

GAS MEASUREMENT DATE REMARK:
 MEASUREMENT METHOD: CORIOLIS METER
 GAS MEASUREMENT DATA: THE CORIOLIS METER SOFTWARE INTERNALLY COMPUTES AND REPORTS THE VOLUME MEASUREMENT ONLY.

OPERATOR'S CERTIFICATION

Printed: James Sigmond Title: Regulatory Tech
 Telephone: (210) 678-3900 Date: 09/11/2019

Field Rules Query Overview



The Field Rules Query allows you to see the latest rules for a regulatory field by using the following search criteria:

- Field Name
- Field Number

Launch Field Rules Query



Content Search

GO

ABOUT US ▾

RESOURCES ▾

FORMS

EVENTS ▾

COMPLAINTS

ACCIDENTS ▾

CONTACT US

Oil & Gas

Filter this table:

Type of Query	Learn More	Link	Updated
Brownfield & Voluntary Cleanup Program Imaged Records	Learn More	Launch application	Annually
Completions Query		Launch application	Nightly
Drilling Permit (W-1) Query		Launch application	Nightly
Electronic Document Management System	Learn more	Launch application	Nightly
Field Rules Query		Launch application	Nightly
H-10 Annual Disposal/Injection Well Monitoring Report Query		Launch application	Nightly
H-9 Certificate of Compliance Statewide Rule 36		Launch application	Nightly
Inactive Well Aging Report Query	Learn more	Launch application	Monthly
Inactive Well Query		Launch application	Nightly
Injection/Disposal Permit Query	Learn more	Launch application	Nightly
Maps - Public GIS Viewer	Learn more	Launch application	Nightly
New Lease IDs Built Query	Learn more	Launch application	Nightly
Oil & Gas Imaged Records Menu	Learn more	Query Menu	3-6 Months
Organization (P-5) Query	Learn more	Launch application	Nightly
Orphan Well Query		Launch application	Monthly
P-4 Gatherer/Purchaser Query	Learn more	Launch application	Nightly

Field Rules Query Criteria



DC ONLINE SYSTEM

Field Search

Field Search

Search for a Field: Beginning with these characters 

Containing these characters (Please enter at least 3 characters)

Matching this Number Exactly

Field Query Results



RC ONLINE SYSTEM

Field Query Results

Field Search

Search Again

Search for a Field: Beginning with these characters
 Containing these characters (Please enter at least 3 characters)
 Matching this Number Exactly

Field Query Results

Select the field in the following list to view Field Rules.

85279200	7C	SPRABERRY	(TREND AREA)
85279201	7C	SPRABERRY	(TREND AREA) R 40 EXC
85279400	7C	SPRABERRY	(TREND AREA CL. FK.)
85279600	7C	SPRABERRY	(TREND AREA CL. FK. S.)
85279800	7C	SPRABERRY	(TREND AREA CL. FK. W.)
85280300	08	SPRABERRY	(TREND AREA)
85280301	08	SPRABERRY	(TREND AREA) R 40 EXC
85280400	08	SPRABERRY	(TREND AREA CL. FK.)
85280600	08	SPRABERRY	(TREND AREA DEV.)
85280700	08	SPRABERRY	(TREND AREA DEV. E)

Oil & Gas Field Rules



Field Rules for Field: SPRABERRY (TREND AREA)
Field Number: 85280300 District Name: 08

Oil Field Rules:

County Regular: N **Salt Dome:** N **Field Location:** LAND **Don't Permit:** N
Schedule Remarks: A FLOWING OIL WELL TO BE PRODUCED THROUGH TUBING.
Comments: R38 OK W/O DATA,P-15'S,ACLIST & LEASE PLAT OR PRO PLAT

Rule Type	Depth	Lease Spacing	Well Spacing	Acres per Unit	Tolerance Acres	Diagonal Code	Diagonal Max Length
Special Rules	All Depths	330	0	80.0	80.0	Corner to Corner	0

Gas Field Rules:

County Regular: N **Salt Dome:** N **Field Location:** LAND **Don't Permit:** N
Schedule Remarks: DESIGNATED AS UFT FIELD PER DOCKET 01-0299858
Comments: R38 OK W/O DATA,P-15'S,ACLIST & LEASE PLAT OR PRO PLAT

Rule Type	Depth	Lease Spacing	Well Spacing	Acres per Unit	Tolerance Acres	Diagonal Code	Diagonal Max Length
Special Rules	All Depths	330	0	80.0	80.0		0

Special Field Rules



Special Horizontal Field Rules: For informational purposes only. The Final Order controls all field rules. [Illustration](#) [Screen Help](#)

Unconventional Fracture Treated (UFT): Yes **UFT Effective Date:** 05/10/2016

Correlative Interval: From 6865 to 10605 feet **Established by API Number:** 32931029

Dual Lease Line Take Point Spacing

First/Last Take Points (Heel and Toe) to Lease Line: 100 feet **Off Lease Penetration Notification**

Perpendicular Spacing from All Take Points to Lease Line: 330 feet **Duration(days):** **Earliest Submit Date:**

Between-Well Spacing

Horizontal to Vertical/Directional: 0 feet **Subsurface Tolerance Box:** 50 feet

Horizontal to Horizontal: 0 feet

Overlap Distance: N/A

Stacked Lateral Rules: Yes (If yes, see Final Order for details) **Horizontal Depth Severance:** Yes

Special Rule 38 (Well Density) Provision

Upper: 79 acres **Notification Radius:** 660 feet

Lower: 20 acres

Comments for the Special Field Rules

Comments: DOCKET NUMBER 7C-0291171 IS THE SECOND DOCKET APPROVED FOR THIS FIELD.

History: Final Orders that contain special horizontal field rules language

Docket Number	Final Order Effective Date	Final Order Document
7c-0291169	12/02/2014	Click Here
7C-0297471	03/08/2016	Click Here

New Lease IDs Built Query Overview



The New Lease ID's Built Query allows you to search for a newly assigned lease number by using the following search criteria:

- Date Range: maximum date range is 90 days
- Drilling Permit Number
- API Number
- District: select a district from the drop down list
- County: select a county from the drop down list
- Field
- Operator

Launch New Lease IDs Query



Oil & Gas

Filter this table:

Type of Query	Learn More	Link	Updated
Brownfield & Voluntary Cleanup Program Imaged Records	Learn More	Launch application	Annually
Completions Query		Launch application	Nightly
Drilling Permit (W-1) Query		Launch application	Nightly
Electronic Document Management System	Learn more	Launch application	Nightly
Field Rules Query		Launch application	Nightly
H-10 Annual Disposal/Injection Well Monitoring Report Query		Launch application	Nightly
H-9 Certificate of Compliance Statewide Rule 36		Launch application	Nightly
Inactive Well Aging Report Query	Learn more	Launch application	Monthly
Inactive Well Query		Launch application	Nightly
Injection/Disposal Permit Query	Learn more	Launch application	Nightly
Maps - Public GIS Viewer	Learn more	Launch application	Nightly
New Lease IDs Built Query	Learn more	Launch application	Nightly
Oil & Gas Imaged Records Menu	Learn more	Query Menu	3-6 Months
Organization (P-5) Query	Learn more	Launch application	Nightly
Orphan Well Query		Launch application	Monthly
P-4 Gatherer/Purchaser Query	Learn more	Launch application	Nightly
P-5 Renewal Status Query		Launch application	Nightly
Production Data Query (limited area)	Learn more	Launch application	Monthly

New IDs Query Search Criteria



RC ONLINE SYSTEM

Production Reports

[PR Queries Home](#) [New Lease ID's Built Query](#) [New Lease ID's Built Help](#)

New Lease IDs Built Query

New Lease IDs Built Query

Search By:

Date Range:	<input type="text"/> to <input type="text"/>	Field	<input type="text"/>	Operator	<input type="text"/>
	(max range 90 days: format MM/DD/YYYY)				
Drilling Permit No:	<input type="text"/>	<input type="radio"/> Containing these characters	<input type="radio"/> Containing these characters		
API No:	42 <input type="text" value="389"/> - <input type="text" value="37501"/>	<input type="radio"/> Beginning with these characters	<input type="radio"/> Beginning with these characters		
District:	<input type="text"/>	<input checked="" type="radio"/> Matching this Number Exactly	<input checked="" type="radio"/> Matching this Number Exactly		
County:	<input type="text"/>	<input type="button" value="Search for Field"/>	<input type="button" value="Search for Operator"/>		

New Lease IDs Query Results



RRC ONLINE SYSTEM

Production Reports

[PR Queries Home](#) | [New Lease ID's Built Query](#) | [New Lease ID's Built Help](#)

New Lease IDs Built Query

New Lease IDs Built Query

Search By:

Date Range: to **Field** **Operator**
(max range 90 days: format MM/DD/YYYY)

Drilling Permit No:

API No: 42 -

District:

County:

Showing 1 - 1 of 1 record(s).

Typ	Dist #	Operator Name	DP #	API #	Well #	Lease Name	Field Name	RRC ID	Field #	Well Built Dt
G	08	APACHE CORPORATION	843766	38937501	201AH	BLACKFOOT STATE UNIT	ALPINE HIGH (CONS)	287884	01942500	01/23/2020

P-4 Gath./Purch. Query Overview



The P-4 Gatherer/Purchaser Query provides a way to search for gatherers and purchasers by using the following search criteria:

- Oil Wells, Gas Wells or Both
- District
- Oil Lease Number or Gas Well ID Number
- Field
- Operator
- Gather or Purchaser
- Gatherer or Purchaser P-5 Number
- Gatherer product

Launch P-4 Gath./Purch. Query



Oil & Gas

Filter this table:

Type of Query	Learn More	Link	Updated
Brownfield & Voluntary Cleanup Program Imaged Records	Learn More	Launch application	Annually
Completions Query		Launch application	Nightly
Drilling Permit (W-1) Query		Launch application	Nightly
Electronic Document Management System	Learn more	Launch application	Nightly
Field Rules Query		Launch application	Nightly
H-10 Annual Disposal/Injection Well Monitoring Report Query		Launch application	Nightly
H-9 Certificate of Compliance Statewide Rule 36		Launch application	Nightly
Inactive Well Aging Report Query	Learn more	Launch application	Monthly
Inactive Well Query		Launch application	Nightly
Injection/Disposal Permit Query	Learn more	Launch application	Nightly
Maps - Public GIS Viewer	Learn more	Launch application	Nightly
New Lease IDs Built Query	Learn more	Launch application	Nightly
Oil & Gas Imaged Records Menu	Learn more	Query Menu	3-6 Months
Organization (P-5) Query	Learn more	Launch application	Nightly
Orphan Well Query		Launch application	Monthly
P-4 Gatherer/Purchaser Query	Learn more	Launch application	Nightly
P-5 Renewal Status Query		Launch application	Nightly
Production Data Query (limited area)	Learn more	Launch application	Monthly

P-4 Query Search Criteria



RC ONLINE SYSTEM
Oil & Gas Data Query
Query Menu Help

P-4 Gatherer/Purchaser Query

Enter your search criteria and click on Submit to view the results.

Search Criteria

Choose One: Oil Wells Gas Wells Both

District:

Oil Lease No./Gas Well ID No:

Field(s):

Operator(s):

Gatherer/Purchaser: Gatherer Purchaser Both

Gatherer/Purchaser (P-5) Number:

Gatherer Product:

P-4 Gath./Purch. Query Results



RC ONLINE SYSTEM

Oil & Gas Data Query

[Query Menu](#) [Help](#)

P-4 Gatherer/Purchaser Query Results

Search Criteria:

Oil Lease No./Gas Well ID No: 287884

Lease Names: BLACKFOOT STATE UNIT

[Return](#)

4 results

Page: 1 of 1

Page Size: [View All](#)

District	Lease No.	Lease Name	Field No.	Field Name	Operator Name	Gatherer/Purchaser Name	Type	Oil/Gas	Product
08	287884 Links	BLACKFOOT STATE UNIT	01942500	ALPINE HIGH (CONS)	APACHE CORPORATION	ALTUS MIDSTREAM GATHERING LP	Gatherer	Gas	Gas
08	287884 Links	BLACKFOOT STATE UNIT	01942500	ALPINE HIGH (CONS)	APACHE CORPORATION	EL PASO NATURAL GAS CO, L.L.C.	Purchaser	Gas	Gas
08	287884 Links	BLACKFOOT STATE UNIT	01942500	ALPINE HIGH (CONS)	APACHE CORPORATION	ENERGY TRANSFER COMPANY	Purchaser	Gas	Gas
08	287884 Links	BLACKFOOT STATE UNIT	01942500	ALPINE HIGH (CONS)	APACHE CORPORATION	EASTEX CRUDE COMPANY	Gatherer	Gas	Condensate

[Download](#)

[Return](#)

Gatherer/Purchaser Results



RC ONLINE SYSTEM

Oil & Gas Data Query

[Query Menu](#) [Help](#)

Lease Detail

[Drilling Permits](#) [Wellbore](#) [UIC](#) [Severance](#) **P-4** [Oil Proration](#) [Gas Proration](#) [Inactive Well Aging](#) [Inactive Well](#) [PS Renewal Status](#) [Orphan Well Aging](#) [Operator](#)

Lease Summary

Api Number: **38937501**

Oil Lease No./Gas Well ID No: **287884**

Well Number: **201AH**

Field Number: **01942500**

Current Operator Number: **027200**

Operator Status: **Active**

District: **08**

Lease Name: **BLACKFOOT STATE UNIT**

Well Type: **Gas**

Field Name: **ALPINE HIGH (CONS)**

Current Operator Name: **APACHE CORPORATION**

P-4 Gatherer/Purchaser Results for District and Lease

4 results

Page: 1 of 1

Page Size: [View All](#)

District	Lease No.	Lease Name	Field No.	Field Name	Operator Name	Gatherer/Purchaser Name	Type	Oil/Gas	Product
08	287884 Links	BLACKFOOT STATE UNIT	01942500	ALPINE HIGH (CONS)	APACHE CORPORATION	ALTUS MIDSTREAM GATHERING LP	Gatherer	Gas	Gas
08	287884 Links	BLACKFOOT STATE UNIT	01942500	ALPINE HIGH (CONS)	APACHE CORPORATION	EASTEX CRUDE COMPANY	Gatherer	Gas	Condensate
08	287884 Links	BLACKFOOT STATE UNIT	01942500	ALPINE HIGH (CONS)	APACHE CORPORATION	EL PASO NATURAL GAS CO, L.L.C.	Purchaser	Gas	Gas
08	287884 Links	BLACKFOOT STATE UNIT	01942500	ALPINE HIGH (CONS)	APACHE CORPORATION	ENERGY TRANSFER COMPANY	Purchaser	Gas	Gas

[Return](#)

P-4 Search Detail



ONLINE SYSTEM

Oil & Gas Data Query

[Query Menu](#) [Help](#)

P-4 Gatherer/Purchaser Search Detail

Well Type: Gas
Lease Name: BLACKFOOT STATE UNIT
Field Name: ALPINE HIGH (CONS)
Operator Name: APACHE CORPORATION

District: 08
Lease Number: 287884
Field Number: 01942500
Operator Number: 027200

Gatherer/Purchaser (P-5) No.	Gatherer/Purchaser Name	Gatherer Code	Type	Product	Purchaser System No.
015751	ALTUS MIDSTREAM GATHERING LP	AMGLP	Gatherer	Gas	
250275	EL PASO NATURAL GAS CO, L.L.C.		Purchaser	Gas	0001
252017	ENERGY TRANSFER COMPANY		Purchaser	Gas	0001
239232	EASTEX CRUDE COMPANY	EASTC	Gatherer	Condensate	

[Return](#)

Proration Query (Gas) Overview



The Gas Proration Query provides a way to search for proration data for gas wells by using the following search criteria:

- District
- API Number
- Gas Well ID Number
- Well Type
- Field Type
- Field
- Operator

Launch Proration Query (Gas)



Oil & Gas

Filter this table:

Type of Query	Learn More	Link	Updated
Brownfield & Voluntary Cleanup Program Imaged Records	Learn More	Launch application	Annually
Completions Query		Launch application	Nightly
Drilling Permit (W-1) Query		Launch application	Nightly
Electronic Document Management System	Learn more	Launch application	Nightly
Field Rules Query		Launch application	Nightly
H-10 Annual Disposal/Injection Well Monitoring Report Query		Launch application	Nightly
H-9 Certificate of Compliance Statewide Rule 36		Launch application	Nightly
Inactive Well Aging Report Query	Learn more	Launch application	Monthly
Inactive Well Query		Launch application	Nightly
Injection/Disposal Permit Query	Learn more	Launch application	Nightly
Maps - Public GIS Viewer	Learn more	Launch application	Nightly
New Lease IDs Built Query	Learn more	Launch application	Nightly
Oil & Gas Imaged Records Menu	Learn more	Query Menu	3-6 Months
Organization (P-5) Query	Learn more	Launch application	Nightly
Orphan Well Query		Launch application	Monthly
P-4 Gatherer/Purchaser Query	Learn more	Launch application	Nightly
P-5 Renewal Status Query		Launch application	Nightly
Production Data Query (limited area)	Learn more	Launch application	Monthly
Production Data Query System (PDQ) (Statewide)		Launch application	Monthly
Production Reports Query (Form PR)		Launch application	Nightly
Proration Query (Gas)	Learn more	Launch application	Monthly
Proration Query (Oil)	Learn more	Launch application	Monthly

Gas Query Search Criteria



RC ONLINE SYSTEM

Oil & Gas Data Query

Query Menu [Help](#)

Gas Proration Schedule Query Criteria for July 2021

Enter your search criteria and click on Submit to view the results.

Search Criteria

District:

API Unique No.: 42 - -

Oil Lease No./Gas Well ID No:

Type Well:

Field Type:

Field(s):

Operator(s):

Gas Proration Query Results



RRC ONLINE SYSTEM

Oil & Gas Data Query

[Query Menu](#) [Help](#)

Gas Proration Query Results for July 2021

Search Criteria:

District:

Oil Lease No./Gas Well ID No: 287884

Lease Name(s): BLACKFOOT STATE UNIT

[Return](#)

1 results

Page: 1 of 1

Page Size: [View All](#)

API No.	District	Lease No.	Lease Name	Well No.	Field No.	Field Name	Field Type	Operator No.	Operator Name	Acres	Deliv. (MCF)	Allowable
38937501 Links	08	287884 Links	BLACKFOOT STATE UNIT	201AH	01942500	ALPINE HIGH (CONS)		027200	APACHE CORPORATION	0.0	0	0 Z

[Download](#)

[Return](#)

Lease Detail – Gas Pro. Query



ONLINE SYSTEM

Oil & Gas Data Query

Query Menu Help

Lease Detail

Drilling Permits Wellbore UIC Severance p4 Oil Proration **Gas Proration** Inactive Well Aging Inactive Well P5 Renewal Status Orphan Well Aging Operator

Lease Summary

Api Number: 38937501 District: 08
Oil Lease No./Gas Well ID No: 287884 Lease Name: BLACKFOOT STATE UNIT
Well Number: 201AH Well Type: Gas
Field Number: 01942500 Field Name: ALPINE HIGH (CONS)
Current Operator Number: 027200 Current Operator Name: APACHE CORPORATION
Operator Status: Active

July 2021 Gas Proration Results for District and Lease

1 results

Page: 1 of 1

Page Size: View All

API No.	District	Lease No.	Lease Name	Well No.	Field No.	Field Name	Field Type	Operator No.	Operator Name	Acres	Deliv. (MCF)	Allowable
38937501	08	287884	BLACKFOOT STATE UNIT	201AH	01942500	ALPINE HIGH (CONS)		027200	APACHE CORPORATION	0.0	0	0 Z

Return

Detail Info. – Gas Pro. Query



*RC ONLINE SYSTEM	
Oil & Gas Data Query	
Query Menu	Help
Gas Proration Query Results for July 2021	
District:	08
Operator Name:	APACHE CORPORATION
Lease Name:	BLACKFOOT STATE UNIT
Well Number:	201AH
Field Name:	ALPINE HIGH (CONS)
Monthly Allowable:	0 Z
Field Type:	
Operator Number:	027200
Lease Number:	287884
API Number:	389-37501
Field Number:	01942500
Top Allowable:	
Detail Information	
Type Well:	NOT ELIGIBLE FOR ALLOWABLE
Capability:	0
Special Daily Amount:	0
Special Allowable Code:	
K2 Special Flag:	No
Deliverability (MCF):	0
Calculated Deliverability Potential:	0
Shut-In Pressure:	0
Bottom Hole Pressure:	0
Rock Pressure:	0
Gas Grav:	0.769
Cond Grav:	54.0
GOR:	19
Acre Feet:	0.0
Acres:	.0000
G-1 Test:	07/16/2019
G-1 Test Gas:	9537
14(B)(2) Flag:	N
14(B)(2) Code:	No 14(B)(2) extension has been granted
14(B)(2) Date:	
Form Lack:	G-1
Exception to G10 Test:	Regular G-10 Test Required
Exception to BHP Test:	No Exception
Exception to SIP Test:	No Exception

G-10 Test Information



G10 Test Information	
Type:	Survey
Test Date:	11/01/2020
Effective Date:	02/01/2021
Gas MCF:	0
Condensate BBLS:	0.0
Water BBLS:	0
Shut-In Well Head Pressure:	0
Gas Gravity:	.000
Condensate Gravity:	0.0
Flowing Pressure:	0
Bottom Hole Pressure:	0
Calculated Deliverability Potential:	0
Gas/Condensate Ratio:	0
Potential:	0

[Return](#)

Gas Results for Dist. & Lease



RC ONLINE SYSTEM
Oil & Gas Data Query
Query Menu Help

Lease Detail

Drilling Permits Wellbore UTC Severance **Oil Proration** Gas Proration Inactive Well Aging Inactive Well PS Renewal Status Orphan Well Aging Operator

Lease Summary

Api Number: 38937501
Oil Lease No./Gas Well ID No: 287884
Well Number: 201AH
Field Number: 01942500
Current Operator Number: 027200
Operator Status: Active

District: 08
Lease Name: BLACKFOOT STATE UNIT
Well Type: Gas
Field Name: ALPINE HIGH (CONS)
Current Operator Name: APACHE CORPORATION

July 2021 Gas Proration Results for District and Lease

1 results Page: 1 of 1 Page Size: View All

API No.	District	Lease No.	Lease Name	Well No.	Field No.	Field Name	Field Type	Operator No.	Operator Name	Acres	Deliv. (MCF)	Allowable
38937501 Links	08	287884 Links	BLACKFOOT STATE UNIT	201AH	01942500	ALPINE HIGH (CONS)		027200	APACHE CORPORATION	0.0	0	0 Z

[Return](#)

Gas Proration Schedule by Field



RC ONLINE SYSTEM

Oil & Gas Data Query

[Query Menu](#) [Help](#)

Gas Proration Schedule Query Results for July 2021

Proration Schedule by Field

Field Information

Field Name:	ALPINE HIGH (CONS)	Field Number:	01942500
Field Type:		Discovery County:	REEVES
Schedule Start Date:	05/21/2016	H2S Flag:	No
New Field Approval Date:	02/14/2017	Consolidated Field:	No
Proration Date:		Docket Number:	08-0306954
Suspension Date:		1st Well Drilling Permit:	000000
Number of Comingled Wells:	0	Depth:	12000
Allocation Formula/Factor:	0% ,.0000000		

Gas Field Rules:

County Regular: No Salt Dome: No Field Location: Land Don't Permit: No

Schedule Remarks: REQUIREMENTS OF COMMISSION PROCEDURES.

Comments: P15/P16/ACRE LIST/LEASE PLAT OR PRORATION PLAT

Rule Type	Depth	Lease Spacing	Well Spacing	Acres per Unit	Tolerance Acres	Diagonal Code	Diagonal Max Length
Special Rules	All Depth	330	0	40.0	4.0		0

Remarks:

Date	Remark
06/14/2019	PER DOCKET 08-0306954 DATED 06/04/19 THE CORRELATIVE INTERVAL REMAINS 10,425 FT TO 12,245 FT. ALL WELLS COMPLETED WITH A GAS-OIL RATIO OF 3000 STANDARD CUBIC FT PER BARREL AND ABOVE IN THE ALPINE HIGH (CONS) FIELD ARE PERMANENTLY CLASSIFIED AS GAS WELLS WITHOUT NEED OF FURTHER ADMINISTRATIVE REVIEW EFFECTIVE THE DATE OF INITIAL COMPLETION (PROVIDED THE GOR WAS DETERMINED BY STABILIZED WELL TEST CONDUCTED WITHIN 180 DAYS OF WELL COMPLETION AND IN ACCORDANCE WITH THE GOR DETERMINATION REQUIREMENTS OF COMMISSION PROCEDURES.
10/16/2018	PER DOCKET 08-0312263, TEMPORARY FIELD RULES MADE PERMANENT.
02/16/2017	PER DOCKET 08-0302080, TEMPORARY RULES ADOPTED ALLOCATION FORMULA, 2 PART ALLOCATION FORMULA SUSPENDED, SPACING,DENSITY CORRELATIVE INTERVAL FROM 10,425 TO 12,245 FEET, SPECIAL HORZ. RULES, P15/P16/ACRE LIST/ LEASE PLAT OR PRORATION PLAT EFF 02/14/2017
02/15/2017	DKT 08-0302080, 14FEB2017, CORRELATIVE INTERVAL FROM 10425

[Return](#)

Proration Query (Oil) Overview



The Oil Proration Query provides a way to search for proration data for oil wells by using the following search criteria:

- District
- API Number
- Oil Lease Number
- Well Type
- Field Type
- County
- Field
- Operator

Launch Proration Query (Oil)



Oil & Gas

Filter this table:

Type of Query	Learn More	Link	Updated
Brownfield & Voluntary Cleanup Program Imaged Records	Learn More	Launch application	Annually
Completions Query		Launch application	Nightly
Drilling Permit (W-1) Query		Launch application	Nightly
Electronic Document Management System	Learn more	Launch application	Nightly
Field Rules Query		Launch application	Nightly
H-10 Annual Disposal/Injection Well Monitoring Report Query		Launch application	Nightly
H-9 Certificate of Compliance Statewide Rule 36		Launch application	Nightly
Inactive Well Aging Report Query	Learn more	Launch application	Monthly
Inactive Well Query		Launch application	Nightly
Injection/Disposal Permit Query	Learn more	Launch application	Nightly
Maps - Public GIS Viewer	Learn more	Launch application	Nightly
New Lease IDs Built Query	Learn more	Launch application	Nightly
Oil & Gas Imaged Records Menu	Learn more	Query Menu	3-6 Months
Organization (P-5) Query	Learn more	Launch application	Nightly
Orphan Well Query		Launch application	Monthly
P-4 Gatherer/Purchaser Query	Learn more	Launch application	Nightly
P-5 Renewal Status Query		Launch application	Nightly
Production Data Query (limited area)	Learn more	Launch application	Monthly
Production Data Query System (PDQ) (Statewide)		Launch application	Monthly
Production Reports Query (Form PR)		Launch application	Nightly
Proration Query (Gas)	Learn more	Launch application	Monthly
Proration Query (Oil)	Learn more	Launch application	Monthly
RRC Online Inspection Lookup (RRC OIL)	Learn more	Launch application	Nightly
RRC Surface Casing Estimator - Bureau of Economic Geology	Learn more	Launch application	Nightly

Oil Query Search Criteria



RRC ONLINE SYSTEM
Oil & Gas Data Query
Query Menu Help

Oil Proration Schedule Query Criteria for June 2021

Enter your search criteria and click on Submit to view the results.

Search Criteria

District: 08 

API Unique No.: 42 - -

Oil Lease No./Gas Well ID No: 39874 

Type Well: None Selected

Field Type: None Selected

County: None Selected

Field(s):

Operator(s):

Oil Proration Query Results



RC ONLINE SYSTEM

Oil & Gas Data Query

[Query Menu](#) [Help](#)

Oil Proration Query Results for June 2021

Search Criteria:

District: 08
 Oil Lease No./Gas Well ID No: 39874
 Lease Name(s): GIBSON 7 UNIT

[Return](#)

3 results

Page: 1 of 1

Page Size: [View All](#)

API No.	District	Lease No.	Lease Name	Well No.	Field No.	Field Name	Field Type	Operator No.	Operator Name	Unit No.	Potential (BBL)	Gas/Oil Ratio	Acres	Daily Allowable Oil / Gas	Unit or Well Type
17333464 Links	08	39874 Links	GIBSON 7 UNIT	1	85280300	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		1.5	0	80.0	2# / 4120	PRODUCING
17334572 Links	08	39874 Links	GIBSON 7 UNIT	1A	85280300	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		1.0	24000	40.0	1# / 2572	PRODUCING
17334617 Links	08	39874 Links	GIBSON 7 UNIT	1B	85280300	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		1.0	40000	40.0	1# / 2572	PRODUCING

[Download](#)

[Return](#)

Oil Proration Results for API



RC ONLINE SYSTEM
Oil & Gas Data Query
[Query Menu](#) [Help](#)

Lease Detail

Drilling Permits Wellbore UIC Severance **Oil Proration** Gas Proration Inactive Well Aging Inactive Well PS Renewal Status Orphan Well Aging Operator

Lease Summary

Api Number: **17334572** District: **08**
 Oil Lease No./Gas Well ID No: **39874** Lease Name: **GIBSON 7 UNIT**
 Well Number: **1A** Well Type: **Oil**
 Field Number: **85280300** Field Name: **SPRABERRY (TREND AREA)**
 Current Operator Number: **027200** Current Operator Name: **APACHE CORPORATION**
 Operator Status: **Active**

June 2021 Oil Proration Results for API Number

1 results Page: 1 of 1 Page Size: [View All](#)

API No.	District	Lease No.	Lease Name	Well No.	Field No.	Field Name	Field Type	Operator No.	Operator Name	Unit No.	Potential (BBL)	Gas/Oil Ratio	Acres	Daily Allowable Oil / Gas	Unit or Well Type
17334572	08	39874	GIBSON 7 UNIT	1A	85280300	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		1.0	24000	40.0	1# / 2572	PRODUCING

[Return](#)

Accessing Oil Lease Detail



ONLINE SYSTEM

Oil & Gas Data Query

[Query Menu](#) [Help](#)

Oil Proration Query Results for June 2021

Search Criteria:

District: 08
 Oil Lease No./Gas Well ID No: 39874
 Lease Name(s): GIBSON 7 UNIT

[Return](#)

3 results

Page: 1 of 1

Page Size: [View All](#)

API No.	District	Lease No.	Lease Name	Well No.	Field No.	Field Name	Field Type	Operator No.	Operator Name	Unit No.	Potential (BBL)	Gas/Oil Ratio	Acres	Daily Allowable Oil / Gas	Unit or Well Type
17333464 Links	08	39874 Links	GIBSON 7 UNIT	1	85280300	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		1.5	0	80.0	2# / 4120	PRODUCING
17334572 Links	08	39874 Links	GIBSON 7 UNIT	1A	85280300	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		1.0	24000	40.0	1# / 2572	PRODUCING
17334617 Links	08	39874 Links	GIBSON 7 UNIT	1B	85280300	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		1.0	40000	40.0	1# / 2572	PRODUCING

[Download](#)

[Return](#)

Lease Detail – Oil Pro. Query



ONLINE SYSTEM
Oil & Gas Data Query
[Query Menu](#) [Help](#)

Lease Detail

[Drilling Permits](#) | [Wellbores](#) | [UTC](#) | [Severance](#) | [Oil Proration](#) | [Gas Proration](#) | [Inactive Well Aging](#) | [Inactive Well](#) | [PS Renewal Status](#) | [Orphan Well Aging](#) | [Operator](#)

Lease Summary

Api Number: _____ District: **08**
 Oil Lease No./Gas Well ID No: **39874** Lease Name: **GIBSON 7 UNIT**
 Well Number: _____ Well Type: **Oil**
 Field Number: **85280300** Field Name: **SPRABERRY (TREND AREA)**
 Current Operator Number: **027200** Current Operator Name: **APACHE CORPORATION**
 Operator Status: **Active**

June 2021 Oil Proration Results for District and Lease

3 results Page: 1 of 1 Page Size: [View All](#)

API No.	District	Lease No.	Lease Name	Well No.	Field No.	Field Name	Field Type	Operator No.	Operator Name	Unit No.	Potential (BBL)	Gas/Oil Ratio	Acres	Daily Allowable Oil / Gas	Unit or Well Type
17333464 Links	08	39874 Links	GIBSON 7 UNIT	1	85280300	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		1.5	0	80.0	2# / 4120	PRODUCING
17334572 Links	08	39874 Links	GIBSON 7 UNIT	1A	85280300	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		1.0	24000	40.0	1# / 2572	PRODUCING
17334617 Links	08	39874 Links	GIBSON 7 UNIT	1B	85280300	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		1.0	40000	40.0	1# / 2572	PRODUCING

[Return](#)

Proration Schedule by Well



RC ONLINE SYSTEM

Oil & Gas Data Query

[Query Menu](#) [Help](#)

Oil Proration Schedule Query Results for June 2021

Proration Schedule by Well

District:	08	
Operator Name:	APACHE CORPORATION	Operator Number: 027200
Lease Name:	GIBSON 7 UNIT	Lease Number: 39874
Well Number:	1A	API Number: 173-34572
Field Name:	SPRABERRY (TREND AREA)	Field Number: 85280300
Field Type:	REGULAR	Daily Allowable: 1
Field Top Well Allowable:	1030	Gas Limit: 2572
		Monthly Allowable: 30

Well Detail Information	
Type Well:	PRODUCING
Allowable Code:	Prorated
Allowable Limit:	Limited by Potential
Allocation Flag:	N
Special Allowable Code:	0
Special Allowable Amount:	0
Water Production:	5
Potential:	1.0
Lowest Perf:	10047
Acres:	40.0
Acres Feet:	0
Sand Thickness:	0
Tolerance:	
Bottom Hole Pressure:	0
Form Lack:	

W-10 Test Information	
Test Type:	Retest
Test Date:	09/14/2020
Effective Date:	10/01/2020
Type of Producing Method:	Pumping
Daily Oil BBL:	1.0
Daily Water BBL:	5
Daily Gas MCF:	24
Gas/Oil Ratio CF/BBL:	24000
Allocation:	No

[Return](#)

Oil Results for Dist. & Lease



RC ONLINE SYSTEM
Oil & Gas Data Query
[Query Menu](#) [Help](#)

Lease Detail

[Drilling Permits](#) [Wellbore](#) [UIC](#) [Severance](#) [P4](#) [Oil Proration](#) [Gas Proration](#) [Inactive Well Aging](#) [Inactive Well](#) [P5 Renewal Status](#) [Orphan Well Aging](#) [Operator](#)

Lease Summary

Api Number: **17333464** District: **08**
 Oil Lease No./Gas Well ID No: **39874** Lease Name: **GIBSON 7 UNIT**
 Well Number: Well Type: **Oil**
 Field Number: **85280300** Field Name: **SPRABERRY (TREND AREA)**
 Current Operator Number: **027200** Current Operator Name: **APACHE CORPORATION**
 Operator Status: **Active**

June 2021 Oil Proration Results for District and Lease

3 results Page: 1 of 1 Page Size: [View All](#)

API No.	District	Lease No.	Lease Name	Well No.	Field No.	Field Name	Field Type	Operator No.	Operator Name	Unit No.	Potential (BBL)	Gas/Oil Ratio	Acres	Daily Allowable Oil / Gas	Unit or Well Type
17333464 Link	08	39874 Link	GIBSON 7 UNIT	<u>1</u>	85280300	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		1.5	0	80.0	2# / 4120	PRODUCING
17334572 Link	08	39874 Link	GIBSON 7 UNIT	<u>1A</u>	85280300	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		1.0	24000	40.0	1# / 2572	PRODUCING
17334617 Link	08	39874 Link	GIBSON 7 UNIT	<u>1B</u>	85280300	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		1.0	40000	40.0	1# / 2572	PRODUCING

[Return](#)

Oil Proration Schedule by Field



RC ONLINE SYSTEM
Oil & Gas Data Query
[Query Menu](#) [Help](#)

Oil Proration Schedule Query Results for June 2021
 Proration Schedule by Field

Field Information	
Field Name: SPRABERRY (TREND AREA)	Field Number: 85280300
Field Type: REGULAR	Discovery County: MIDLAND
Schedule Start Date: 12/01/1952	H2S Flag: Exempt
New Field Approval Date:	Consolidated Field: No
Proration Date: 12/01/2014	Docket Number: 7C-0291169
Suspension Date:	1st Well Drilling Permit: 000000
Field Top Well Allowable: 1030	Depth: 8000
Allocation Formula/Factor: 25% PER WELL,257,0000000 PER WELL,75% ACRES,9.6600000 ACRES	

Oil Field Rules:
 County Regular: No Salt Dome: No Field Location: Land Don't Permit: No
 Schedule Remarks: LOWER HALF (WOLFCAMP) FIELD EFF 10/01/2019
 Comments: R38 OK W/O DATA,P-15'S-ACLIST & LEASE PLAT OR PRO PLAT

Rule Type	Depth	Lease Spacing	Well Spacing	Acres per Unit	Tolerance Acres	Diagonal Code	Diagonal Max Length
Special Rules	All Depth	330	0	80.0	80.0	CC	0

Remarks:

Date	Remark
05/28/2020	DKT 08-0316680: CONSOLIDATED 3 FIELDS INTO 7C/08 SPRABERRY(TA); SUGG RANCH(CANYON) FIELD, SUGG RANCH (CANYON DIST 08) & LOWER HALF (WOLFCAMP) FIELD EFF 10/01/2019
03/13/2020	DKT 08-0316680: CONSOLIDATED THE CONGR. SW(WOLFCAMP) FIELD
12/01/2019	DKT 08-0322146: EFF 12/01/2019 CONSOLIDATED 10 FIELDS: BLALOCK(WOLFCAMP), BLALOCK LAKE E(WOLFCAMP), BLALOCK LAKE SE(WOLFCAMP), DAJ(WOLFCAMP), DEWEY LAKE(WOLFCAMP), IVA LEE (CLEARFORK), LENORAH, WEST(DEAH), POWERLL(8300), POWELL, N. (WOLFCAMP) & WOULD HAVE (CLEARFORK)
11/22/2019	DKT 08-0322246: SW/40 EXCEPTION FOR THE WEST HALF OF SECTION 29, 32 & 41 IN BLOCK 36, T4S, GLASSCOCK COUNTY. SEE ATTACHMENT A
09/16/2019	DKT 08-0321047: GARDEN CITY, W.(WOLFCAMP) 34001750 CONSOLIDATED INTO SPRABERRY(TA) 85280300 EFF 10/1/19
08/30/2019	DKT 08-0318579 EFF 08/01/19: CONSOLIDATED INTO THIS FIELD: COBRA(WOLFCAMP), DEWEY LAKE(WOLFCAMP), BLALOCK LAKE(WOLFCAMP) BLALOCK LAKE,S(WOLFCAMP) & POWELL(9900)
03/09/2018	PER DKT 01-0299858, THIS FIELD HAS BEEN DESIGNATED AS A UFT FIELD, EFFECTIVE 4/12/16.
03/14/2016	PER DOCKET 7C-0297471, A 6 MONTH EXCEPTION TO SWR 51 (A) REGARDING THE 10 DAY RULE WAS GRANTED, ALSO, A 6 MONTH EXCEPTION TO SWR 13(B)(4)(A) REGARDING THE REQUIREMENT FOR A FLOWING OIL WELL TO BE PRODUCED THROUGH TUBING.
09/11/2015	PER DOCKET 08-0286409, PRIMERO (WOLFCAMP, LOWER), PRIMERO (WOLFCAMP, UPPER) CONSOLIDATED INTO SPRABERRY (TREND AREA) EFFECTIVE 8/25/2015.
12/03/2014	DKT 7C-0291169 & 7C-0291171 EFF 12/14, SPACING AMENDED,PROVISION ADDED FOR DENSITY RULES TO APPLY SEPARATELY TO HORIZONTAL, AND VERTICAL WELLS SUCH THAT A 640 ACRE SECTION MAY HAVE 8 VERTICAL AND 8 HORIZONTAL WELLS AND NOT BE DOUBLE ASSIGNED, OPERATORS SHALL FILE A P-16 TO REPORT ALL HORIZONTAL AND ALL WELLS ON A TRACT WHERE BOTH VERTICAL AND HORIZONTAL WELLS ARE ASSIGNED TO THE SAME FIELD NUMBER AND ON THE SAME ACREAGE IN THIS FIELD. PROVISION ADDED THAT ALLOWS PER WRITTEN REQUEST FROM OPERATOR THE COMMISSION WILL CANCEL OVERPRODUCTION FOR ANY LEASE IN THIS FIELD FOR ANY TWELVE ONE MONTH PERIODS.TOP ALLOWABLE WAS INCREASED, AND ADMINISTRATIVELY ALL WELLS WILL BE GRANTED AN EXCEPTION TO SWR 16(B) REGARDING THE DEADLINE FOR FILING INITIAL COMPLETION REPORTS.COMPLETIONS CAN BE FILED WITHIN 90 DAYS AFTER COMPLETION OF THE WELL OR WITHIN 150 DAY AFTER THE DATE ON WHICH THE DRILLING OPERATION IS COMPLETED, WHICHEVER IS EARLIER. ADMINISTRATIVELY ALL WELLS WILL BE GRANTED AN EXCEPTION TO SWR 51(A)REGARDING THE 10 DAY RULE FOR FILING THE POTENTIAL TEST AFTER TESTING THE WELL.
12/10/2012	TO FURTHER CLARIFY PER DKT # 7C-0274561 IF OPERATOR CHOOSES TO FILE P-15'S VS PRORATION ACRES PLAT, THEY MUST FILE A P-15, AC LIST, AND LEASE PLAT UPON AND WITH COMPLETION OF EACH NEW WELL. IF THEY WISH TO EDIT ACREAGE BETWEEN COMPLETIONS OR AFTER ALL WELLS ARE COMPLETED THEN THEY MAY FILE AN AC LIST AND A LEASE PLAT WITHOUT A P-15 PER LANGUAGE IN DKT "... IN LIEU OF AMENDED FORM P-15'S...."
06/19/2012	PER DKT 7C-0274561 EFFECTIVE 06/12/12 NO BETWEEN WELL SPACING P-15'S, ACREAGE LISTS, AND LEASE PLATS ARE REQ'D, BUT PRORATION ACRES PLATS MAY STILL BE ACCEPTED IN LIEU OF THE ABOVE, THESE RULES ARE EFF ON ANY WELL WITH A COMPLETION DATE AFTER 06/12/12 SPECIAL HORIZ RULES, STACKED LATERALS, NP2'S SEE DOCKET
08/26/2010	PER DOCKET 7C-0266343 A NEW CORRELATIVE INTERVAL WAS ASSIGNED 6865'-10605', AND EXCEPTIONS TO SWR 10 APPROVED FOR ALL WELLS IN SPRABERRY (TREND AREA) IN DIST. 7C,08 AND 8A AND ANY FIELD LISTED ON ATTACHMENT TO ORDER.PRODUCTION TO BE CARRIED IN SPRABERRY (TREND AREA) FOR ALL WELLS COMMINGLED IN SUBJECT FIELDS AFTER THE EFFECTIVE DATE OF 8/24/2010.ABBREVIATED SWR, 10 DATA SHEET AND FEES STILL REQUIRED-NOTICE AND HEARING NOT REQUIRED.
02/13/2009	PER DOCKET 7C-0258301 TOP ALLOWABLE OF FIELD RAISED TO 515 BARRELS OF OIL PER DAY. ALLOCATION FORMULA REMAINS THE SAME.FACTORS RECALCULATED.
12/22/2008	PER DOCKET 08-0259977 SPACING,DENSITY AMENDED,20-79 ACRE UNITS REQUIRE RULE 38,OK WITHOUT DATA,AFTER NOTICE.UNITS LESS THAN 20 ACRES REQUIRE REGULAR RULE 38.THERE SHALL BE NO MINIMUM SPACING REQUIREMENT BETWEEN HORIZ. AND VERTICAL WELLS AND AS DRILLED PLATS SHOWING PATH,PENETRATION POINT AND TERMINUS OF ALL DRAINHOLES IN HORIZ. WELLS REQUIRED.
04/24/2008	40 ACRE SPACING REQUIRES A RULE 38 APPROVAL
12/01/2007	CORRELATIVE INTERVAL, 6307-10159 IN DIST 7C, 08, 8A
08/01/2001	160 ACRE OPTIONAL ACRES RULE 38 OK WITHOUT DATA FOR UNPROTECTED ADD. WELL ON 40-79 ACRES ADDITIONAL COUNTIES 115,003.

Return

Oil Query Results – Completion Link



RC ONLINE SYSTEM
Oil & Gas Data Query
[Query Menu](#) [Help](#)

Oil Proration Query Results for May 2015

Search Criteria:
 District: 08
 Oil Lease No./Gas Well ID No: 39874
 Lease Name(s): GIBSON 7 UNIT [Return](#)

3 results Page: 1 of 1 Page Size: [View All](#)

API No.	District	Lease No.	Lease Name	Well No.	Field No.	Field Name	Field Type	Operator No.	Operator Name	Unit No.	Potential (BBL)	Gas/Oil Ratio	Acres	Daily Allowable Oil / Gas	Unit or Well Type
17333464 Links	08	39874 Links	GIBSON 7 UNIT	1	85280300	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		3.0	2666	80.0	3# / 4120	PRODUCING
17334572 Completion Links Images GIS Viewer Completion	08	39874 Links	GIBSON 7 UNIT	1A	85280300	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		4.0	22250	40.0	4# / 2572	PRODUCING
17334617 Completion	08	39874 Links	GIBSON 7 UNIT	1B	85280300	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		9.0	9888	40.0	9# / 2572	PRODUCING

[Download](#) [Return](#)

W-2 Completions Query Results



RC ONLINE SYSTEM

Oil & Gas Data Query

Query Menu Help

Completions Query Results

Search Criteria:

- Current Status:All (Approved, Pending Operator Update, Submitted, Work in Progress - Hard Copy Filings Only)
- API No.:17334572
- Production Sharing Agreement (PSA):N
- Allocation:N
- Stacked Lateral (SL):N
- Select to search by submitted date only. Select "Current Status" of NONE.:N

3 results

Page: 1 of 1

Page Size: View All

Tracking No.	Status	Packet Type	API No.	Drilling Permit No.	Well No.	Submit Date	Operator No.	Operator Name	Lease No.	Lease Name
42556	Approved	Oil / W-2	173-34572	727482	1A	04/13/2012	027200	APACHE CORPORATION	42610	GIBSON 7 UNIT
74049	Approved	Oil / W-2	173-34572	751406	1A	05/14/2013	027200	APACHE CORPORATION	39874	GIBSON 7 UNIT
169943	Approved	Oil / W-2	173-34572	751406	1A	03/03/2017	027200	APACHE CORPORATION	39874	GIBSON 7 UNIT

Return

W-2 Completion Form Summary



RRC ONLINE SYSTEM
Oil & Gas Data Query
Query Menu Help

[Return to List](#) [Detail](#)

Form Summary

Packet Summary Data	Submitted: Online
Tracking No.: 74049	Status: Approved (01/27/2014)
Operator Name: APACHE CORPORATION (027200)	Type Of Completion: Plug Back
Field Name: SPRABERRY (TREND AREA)	Completion or Recompletion Date: 12/07/2012
Lease Name: GIBSON 7 UNIT	Purpose Of Filing: Initial Potential
RRC District No.: 08	Well Type: Producing
RRC Gas ID or Oil Lease No.: 39874	County: GLASSCOCK
Well No.: 1A	Wellbore Profile: VERTICAL
API No.: 173-34572	
Drilling Permit No: 751406	
Field No.: 85280300	
Submitted: (05/14/2013)	

For chemical information after February 1, 2012 enter the API Number on the [EracFocus Chemical Disclosure Registry](#).

Form	Status	View Report
W-2	Certified	View Report
Plat		View Report
SWR 10 Letter		View Report
W-15		View Report
GAU LETTER		View Report
Directional Survey - Gyro		View Report
Directional Survey - Certification		View Report

Public Comments

Form W-2



RAILROAD COMMISSION OF TEXAS Form W-2
 1701 N. Congress
 P.O. Box 12867
 Austin, Texas 78711-2867

Status: Approved
 Date: 11/12/2012
 Tracking No.: 1606

Oil Well Potential Test, Completion or Recompletion Report,

OPERATOR INFORMATION
 Operator: APTN CORPORATION
 Operator: APTN REGULATORY SITE 3002 303 VETERANS AIRPARK LN MIDLAND, TX 79709-0002

WELL INFORMATION
 APN: 42-112-24212
 Well No.: 1A
 Lease: GIBSON F LINT
 RRC Lease: 33674
 Location: Section 1, Block 21 T4S, Survey T49P R4C CO, Abstract 148

FILED INFORMATION
 Purpose of: Completion
 Type of: Plug Back
 Well Type: Producing
 Date of Permit: 11/12/2012
 Permit to Drill Plug Back, or Rule 37 Exemption: 791406
 Fluid Injection: 5074266
 O&G Waste Disposal:
 Other:

COMPLETION INFORMATION
 Spud: 11/01/2012
 Date plug back, deepening, drilling operation: 11/12/2012
 Date plug back, deepening, recompletion, drilling operation: 12/07/2012
 Number of producing wells on this lease: 3
 Distance to nearest well in lease & reservoir: 1405.0
 Total number of acres in: 160.00
 Elevation: 2529 GL
 Total depth TVD: 1043.00
 Total depth MD: 1017.00
 Plug back depth TVD: 1017.00
 Plug back depth MD: 991.00
 Was directional survey made other than (Form W-16) Recombination or No
 Rotation time within surface casing in Cementing Affidavit (Form W-16) Multiple No
 Type(s) of electric or other logs: Multiple
 Electric Log Other Description:
 Location of well, relative to nearest lease of lease on which this well is: 361.1 Feet from the well on which this well is located. Off Lease: No
 361.1 Feet from the well on which this well is located. On Lease: No
 361.1 Feet from the well on which this well is located. Off Lease: No
 361.1 Feet from the well on which this well is located. On Lease: No

FORMER FIELD (WITH RESERVOIR) & GAS ID OR OIL LEASE NO.
 Field & Reservoir: GIBSON F LINT
 Gas ID or Oil Lease: 33674
 Well No.: 1A
 Prior Service Type:

Page 1 of 4

PACKET: JARHOUSE (FUSSELMAN) 43810 1A

FOR NEW DRILL OR RE-ENTRY, SURFACE CASING DEPTH DETERMINED BY:
 GAU Groundwater Protection Determination Depth: Date: 11/14/2011
 GAU 18 Exemption: Depth:

POTENTIAL TEST DATA FOR NEW COMPLETION OR RECOMPLETION
 Date of: 12/07/2012
 Well tests used during this: No
 Choke: 2554
 Oil produced prior to: 353.00
 Production: Flowing

PRODUCTION DURING TEST PERIOD:
 Oil: 135.00 Gas: 340
 Gas: Oil 2085 Flowing Tubing: 220.00
 Water: 278

CALCULATED SAHOUR RATE
 Oil: 135.0 Gas: 340
 Oil Gravity - API: 68.1 42.0 Casing: 1240.00
 Water: 278

CASING RECORD

Ro	Type of Casing	Casing Hole Size (in)	Setting Depth (ft)	Multi-Stage Top (ft)	Multi-Stage Size (in)	Cement Class	Cement Amount (cu ft)	Slurry Volume (cu ft)	Top of Cement (ft)	TOC Determined
1		10.75	17.10	440		C	405	361.0	0	Yes
2		8.68	11	3208		C	360	1767.0	0	
3		6.12	7.78	10408		H	1388	2762.0	1768	

LINEAR RECORD

Ro	Linear Well Size (in)	Hole Size (in)	Linear Well Size (in)	Linear Well Size (in)	Cement Class	Cement Amount (cu ft)	Slurry Volume (cu ft)	Top of Cement (ft)	TOC Determined
N/A									

TUBING RECORD

Ro	Size (in)	Depth (ft)	Packer Depth (ft) / Type
1	2.38	7420	/

PRODUCTION/INJECTION/DISPOSAL INTERVAL

Ro	Open hole?	From (ft)	To (ft)
1	No	5,730.0	10247.0

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC.
 Was hydraulic fracturing treatment used? Yes
 Is well equipped with a downhole sleeve? No
 If yes, actuation pressure:
 Production casing test pressure (PSIG) hydraulic fracturing: Actual maximum pressure (PSIG) during hydraulic fracturing: fracture
 Was the hydraulic fracturing fluid disclosure been used? Yes

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC.:
 Is well equipped with a downhole sleeve? No
 If yes, actuation pressure:
 Production casing test pressure (PSIG) hydraulic fracturing: Actual maximum pressure (PSIG) during hydraulic fracturing: fracture
 Was the hydraulic fracturing fluid disclosure been used? Yes

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC.:
 Is well equipped with a downhole sleeve? No
 If yes, actuation pressure:
 Production casing test pressure (PSIG) hydraulic fracturing: Actual maximum pressure (PSIG) during hydraulic fracturing: fracture
 Was the hydraulic fracturing fluid disclosure been used? Yes

POTENTIAL TEST DATA:

Page 2 of 4

Ro	Formation	Encounter	Depth TVD (ft)	Depth MD (ft)	Formation	Remarks
1	72,000 GAL BLACK WATER, 42,000 GAL 10# X-LINK GEL WITH 108.875# 20/40 WHITE SAND		7036		7737	
2	83,000 GAL BLACK WATER, 48,000 GAL 10# X-LINK GEL WITH 123,000# 20/40 WHITE SAND		7747		7945	
3	46,500 GAL BLACK WATER, 26,000 GAL 10# X-LINK GEL & 73,125# 20/40 WHITE SAND		8000		8243	
4	122,500 GAL USING 10# X-LINK & 91,700# 20/40 WHITE SAND		8204		8602	
5	75,500 GAL USING 10# X-LINK & 72,000# 20/40 WHITE SAND		8626		8801	
6	119,500 GAL USING 10# X-LINK & 50,263# 20/40 SB EXCEL. SAND		8856		9146	
7	160,000 GAL USING 10# X-LINK & 84,338# 20/40 SILC SAND		9177		9463	
8	58,000 GALS 10# X-LINK GEL WITH 22,375# SILC 20/40 SAND		9523		9779	
9	43,000 GALS 10# X-LINK GEL WITH 16,500# SILC SAND		9806		10047	

FORMATION RECORD

Formations	Encounter	Depth TVD (ft)	Depth MD (ft)	Formation	Remarks
WOLFCAMP		6893.0			
STRAWN		9512.0			
FUSSELMAN		10260.0			

Do the producing interval of this well produce H2S with a concentration in excess of 100 ppm to the completion being downhole commingled? Yes

REMARKS

PUBLIC COMMENTS:

CASING RECORD:

TUBING RECORD:

PRODUCTION/INJECTION/DISPOSAL INTERVAL:

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC.:

POTENTIAL TEST DATA:

Page 3 of 4

OPERATOR'S CERTIFICATION

Prepared: Katrina Egan Title: Regulatory Analyst II
 Date: 09/14/2013
 Telephone: (432) 818-1300

Page 4 of 4

Severance Query Overview



The Severance Query provides a way to search for wells on severed leases by using the following search criteria:

- Oil Wells, Gas Wells or Both
- District
- Oil Lease Number or Gas Well ID Number
- Field
- Operator
- Issued by (RRC Oil and Gas section)
- Severance Reason
- Certified Letter Date
- Severance Category
- Current, Historical or Both

Launch Severance Query



Oil & Gas

Filter this table:

Type of Query	Learn More	Link	Updated
Brownfield & Voluntary Cleanup Program Imaged Records	Learn More	Launch application	Annually
Completions Query		Launch application	Nightly
Drilling Permit (W-1) Query		Launch application	Nightly
Electronic Document Management System	Learn more	Launch application	Nightly
Field Rules Query		Launch application	Nightly
H-10 Annual Disposal/Injection Well Monitoring Report Query		Launch application	Nightly
H-9 Certificate of Compliance Statewide Rule 36		Launch application	Nightly
Inactive Well Aging Report Query	Learn more	Launch application	Monthly
Inactive Well Query		Launch application	Nightly
Injection/Disposal Permit Query	Learn more	Launch application	Nightly
Maps - Public GIS Viewer	Learn more	Launch application	Nightly
New Lease IDs Built Query	Learn more	Launch application	Nightly
Oil & Gas Imaged Records Menu	Learn more	Query Menu	3-6 Months
Organization (P-5) Query	Learn more	Launch application	Nightly
Orphan Well Query		Launch application	Monthly
P-4 Gatherer/Purchaser Query	Learn more	Launch application	Nightly
P-5 Renewal Status Query		Launch application	Nightly
Production Data Query (limited area)	Learn more	Launch application	Monthly
Production Data Query System (PDQ) (Statewide)		Launch application	Monthly
Production Reports Query (Form PR)		Launch application	Nightly
Proration Query (Gas)	Learn more	Launch application	Monthly
Proration Query (Oil)	Learn more	Launch application	Monthly
RRC Online Inspection Lookup (RRC OIL)	Learn more	Launch application	Nightly
RRC Surface Casing Estimator - Bureau of Economic Geology	Learn more	Launch application	Nightly
Severance Query	Learn more	Launch application	Nightly
Well Status Report Query		Launch application	Nightly

Severance Query



RC ONLINE SYSTEM
Oil & Gas Data Query
Query Menu Help

Severance Query Criteria

[Severance Reconnect Process](#)

Enter your search criteria and click on Submit to view the results.

Search Criteria

Choose One: Oil Wells Gas Wells Both

District:

Oil Lease No./Gas Well ID No:

Field(s):

Operator(s):

Severance/Seal Cert. Ltr. Issued By:

Severance/Seal Cert. Ltr. Reason:

Certified Letter Date: Between And (MM/DD/YYYY)

Severance/Seal Letter Date: Between And (MM/DD/YYYY)

* Severance/Seal Category:

Choose One: Current Historical Both

* Specifying "Outstanding All" will provide a list of all leases on which one or more outstanding issues exists. (For more information on what constitutes an outstanding issue, please see the help text).

* Specifying "All (Outstanding and Resolved)" will provide a list of all leases on which an issue ever existed, regardless of its current status.

* Specifying "Pre-Severance/Seal (Certified) Outstanding" will provide a list of leases on which a certified letter has been issued because of an issue, but a subsequent severance/seal order has not yet been issued.

Search for Operator



RC ONLINE SYSTEM
Oil & Gas Data Query
Query Menu Help

Operator Query

Search by Number
Operator number: 584487 Search

Search by Name
Operator name: Beginning with these characters Search
 Containing these characters
 Matching these characters exactly

Search Result **Operator Selection**

584487 - MORE TEXAS OIL	584487 - MORE TEXAS OIL
-------------------------	-------------------------

Add Remove

Submit Reset Return

The image shows a screenshot of a web application interface for searching operators. Red arrows highlight several key elements: the search input field containing '584487', the 'Search' button next to it, the 'Add' button below the search results, and the 'Submit' button at the bottom left of the form.

Severance Query Criteria



RC ONLINE SYSTEM
Oil & Gas Data Query
Query Menu Help

Severance Query Criteria [Severance Reconnect Process](#)

Enter your search criteria and click on Submit to view the results.

Search Criteria

Choose One: Oil Wells Gas Wells Both

District:

Oil Lease No./Gas Well ID No:

Field(s):

Operator(s):

Severance/Seal Cert. Ltr. Issued By:

Severance/Seal Cert. Ltr. Reason:

Certified Letter Date: Between And (MM/DD/YYYY)

Severance/Seal Letter Date: Between And (MM/DD/YYYY)

* Severance/Seal Category:

Choose One: Current Historical Both

* Specifying "Outstanding All" will provide a list of all leases on which one or more outstanding issues exists. (For more information on what constitutes an outstanding issue, please see the help text).

* Specifying "All (Outstanding and Resolved)" will provide a list of all leases on which an issue ever existed, regardless of its current status.

* Specifying "Pre-Severance/Seal (Certified) Outstanding" will provide a list of leases on which a certified letter has been issued because of an issue, but a subsequent severance/seal order has not yet been issued.

Severance Query Results



RC ONLINE SYSTEM
Oil & Gas Data Query
Query Menu [Help](#)

Severance Query Results

Search Criteria:
Operator(s): MORE TEXAS OIL
Severance/Seal Category: Outstanding All [Return](#)

1 - 10 of 14 results [[<<First](#)][[<Previous](#)] [[Next>](#)] [[Last>>](#)] | Page: 1 2 of 2 Page Size: 10

District	Lease No.	Lease Name	Field No.	Field Name	Operator No.	Operator Name	Oil/Gas	On Schedule
01	01871 <input type="button" value="Links"/>	REEH	76757500	RINEHART (AUSTIN CHALK)	584487	MORE TEXAS OIL	Oil	Y
01	03443 <input type="button" value="Links"/>	PROTHRO, JOHN E.	05599500	BARBARAS PATCH (SAN MIGUEL)	584487	MORE TEXAS OIL	Oil	Y
01	06391 <input type="button" value="Links"/>	VAN ZANDT, C.C.	30007001	FAIRFIELD	584487	MORE TEXAS OIL	Oil	Y
01	06629 <input type="button" value="Links"/>	MALDONADO, JOSE S.	30007001	FAIRFIELD	584487	MORE TEXAS OIL	Oil	Y
01	06692 <input type="button" value="Links"/>	KIRBY, AMY	17668001	CHICON LAKE	584487	MORE TEXAS OIL	Oil	Y
01	09345 <input type="button" value="Links"/>	CAMP TRUST	14297600	C.J.P. (REEF)	584487	MORE TEXAS OIL	Oil	Y
01	10740 <input type="button" value="Links"/>	HARTUNG HEIRS	84560001	SOMERSET	584487	MORE TEXAS OIL	Oil	Y
01	10760 <input type="button" value="Links"/>	WEBB	84560001	SOMERSET	584487	MORE TEXAS OIL	Oil	Y
01	10910 <input type="button" value="Links"/>	MIGL	84560001	SOMERSET	584487	MORE TEXAS OIL	Oil	Y
01	11119 <input type="button" value="Links"/>	BYROM, E.	84560001	SOMERSET	584487	MORE TEXAS OIL	Oil	Y

[Download](#) [Return](#)

Lease Detail – Severance Query



RC ONLINE SYSTEM
Oil & Gas Data Query
Query Menu [Help](#)

Lease Detail

Drilling Permits | Wellbore | UIC | **Severance** | p4 | Oil Proration | Gas Proration | Inactive Well Aging | Inactive Well | P5 Renewal Status | Orphan Well Aging | Operator

Lease Summary

Api Number: 02980752	District: 01
Oil Lease No./Gas Well ID No: 11119	Lease Name: BYROM, E.
Well Number: 1	Well Type: OIL
Field Number: 84560001	Field Name: SOMERSET
Current Operator Number: 584487	Current Operator Name: MORE TEXAS OIL
Operator Status: Delinquent	

Severance Results for District and Lease

1 results Page: 1 of 1 Page Size: [View All](#)

District	Lease No.	Lease Name	Field No.	Field Name	Operator No.	Operator Name	Oil/Gas	On Schedule
01	11119 Links	BYROM, E.	84560001	SOMERSET	584487	MORE TEXAS OIL	Oil	Y

[Return](#)

Severances By Lease



RC ONLINE SYSTEM

Oil & Gas Data Query

Query Menu Help

Severances By Lease

Well Type: Oil
Lease Name: BYROM, E.
Field Name: SOMERSET
Operator Name: MORE TEXAS OIL

District: 01
Lease Number: 11119
Field Number: 84560001
Operator Number: 584487
Lease Amount Due: \$3000

Severance Issued By	Severance Reason	Certified Letter Issued Date	Severance Issue Date	Violation Resolved Date	P4 Cert Re-Issue Date	Fee Received	Letter Remarks
Production	DELQ PROD REPORT	05/22/2008	06/23/2008			No	FOR FAILURE TO FILE DELINQUENT 08/2007 THRU CURRENT REPORTS.
P5	DELINQUENT P-5	04/30/2002		03/10/2003		Not Required	FAILURE TO COMPLETE RENEWAL OF P-5 FINANCIAL ASSURANCE PACKET. OPERATOR SHOULD CONTACT THE P-5 DEPARTMENT AT THE NUMBER BELOW TO DETERMINE CURRENT REQUIREMENTS FOR RENEWAL.
P5	DELINQUENT P-5	05/01/2001		05/25/2001		Not Required	FAILURE TO COMPLETE RENEWAL OF P-5 FINANCIAL ASSURANCE PACKET. OPERATOR SHOULD CONTACT THE P-5 DEPARTMENT AT THE NUMBER BELOW TO DETERMINE CURRENT REQUIREMENTS FOR RENEWAL.
P5	DELINQUENT P-5	05/01/2000		05/31/2000		Not Required	FAILURE TO COMPLETE RENEWAL OF P-5 FINANCIAL ASSURANCE PACKET. OPERATOR SHOULD CONTACT THE P-5 DEPARTMENT AT THE NUMBER BELOW TO DETERMINE CURRENT REQUIREMENTS FOR RENEWAL.
P5	DELINQUENT P-5	04/28/1999	05/28/1999	06/03/1999		Not Required	FAILURE TO REFILE FORM P-5 FINANCIAL ASSURANCE PACKET.
Production	DELQ PROD REPORT	09/08/1998	10/08/1998			No	FOR FAILURE TO FILE DELINQUENT 03/98 THRU CURRENT PR1 REPORTS. FEB. 1998 ENDED WITH 98. ALL P-1'S NEED TO TIE IN, BE CORRECT AND BALANCE THRU TO CURRENT MONTH TO BE RESOLVED.
Production	DISCREPANT PROD REPT	01/22/1997		02/12/1997		Not Required	FOR FAILURE TO FILE A CORRECTED 10/96 P-1 REPORT OPENING WITH 75 AND BALANCING ACROSS. 10/96 SHOWS: 75 + 0 = 63. ALL P-1'S NEED TO TIE IN AND BALANCE THRU TO CURRENT MONTH.
Production	DISCREPANT PROD REPT	09/26/1995	10/26/1995	05/02/1996		No	FOR FAILURE TO FILE A CORRECTED 03/95 P-1 REPORT OPENING WITH 64 AND BALANCING ACROSS. MARCH 1995 SHOWS: 64 + 2 = 64.
Production	DELQ PROD REPORT	08/31/1995	10/02/1995	05/02/1996		No	FOR FAILURE TO FILE DELINQUENT 05/95 THRU CURRENT P-1 REPORTS. APRIL 1995 ENDS WITH 66.
Production	DELQ PROD REPORT	12/03/1992	01/04/1993	01/05/1993	01/11/1993	Not Required	FOR FAILURE TO FILE DELINQUENT 08/92 THRU CURRENT P-1 REPORTS. JULY 1992 ENDS WITH 128.
Production	DELQ PROD REPORT	08/14/1992		09/08/1992		Not Required	FOR FAILURE TO FILE DELINQUENT 04/92 THRU CURRENT P-1 REPORTS. MARCH 1992 ENDS WITH 119.
Production	DELQ PROD REPORT	02/05/1992		02/12/1992		Not Required	FOR FAILURE TO FILE DELINQUENT 04/91 P-1 REPORT.

Download

Return

Severance



- P-4 will not be reissued unless the \$750 severance fee is paid
- If severed, It is unlawful for the operator to
 - use a well for production
 - injection or disposal
 - or for a gatherer to transport oil or gas from the lease
- The Commission may impose an administrative penalty of up to \$10,000 for each violation.

Severance Reconnect Process



Payments may be made in person, by mail or by phone

- 512-463-6882
- Make checks payable to:
 - Railroad Commission of Texas
- Return payment with your severance letter
 - Attention: Central Fee Receipts

Contact Us



For immediate assistance please call the Well Compliance main phone number.

Phone: 512-463-6975

Email: prorationunit@rrc.texas.gov

Website: <https://www.rrc.texas.gov/>

Address: P.O. Box 12967, Austin, Texas 78711-2967



Evaluation

- Please complete the evaluation available on the RRC website at <https://survey.alchemer.com/s3/6403402/2021-RRC-Regulatory-Webinars-Oil-Gas-and-Pipeline-Safety-Evaluation>

Archive Video

- A link to the archive video of the webcast will be available on the same webpage as the presentation.